

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-34078
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Pruitt, Joyce
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		
2. Name of Operator John H. Hendrix Corporation		8. Well No. 5
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		9. Pool name or Wildcat Tubb Oil & Gas
4. Well Location Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line Section 31 Township 21S Range 37E NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		01/09/2007
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
3472' GR		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
6475'	6437'	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
		6217 - 6321' - Tubb
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		NC
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		6382'
		PACKER SET
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
(6217 - 6321') .4125" - 12 Holes		DEPTH INTERVAL
		6217 - 6321'
		AMOUNT AND KIND MATERIAL USED
		3000 gals. acid
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
01/09/2007		Pumping
Well Status (Prod. or Shut-in)		
Prod.		
Date of Test	Hours Tested	Choke Size
01/23/2007	24	-
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	5	38
Water - Bbl.	Gas - Oil Ratio	
20	760:1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-	35	
Oil - Bbl.	Gas - MCF	Water - Bbl.
5	38	20
Oil Gravity - API - (Corr.)		
36.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		M. Burrows
30. List Attachments C-103 & C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature		Printed Name Ronnie H. Westbrook Title Vice President
		Date 01/31/2007