

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37539

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIEF ☐
WELL OVER BACK RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Brunson

2. Name of Operator

Range Operating New Mexico, Inc.

3. Address of Operator

777 Main St., Ste. 800, Fort Worth, TX 76102

8. Well No.

6

9. Pool name or Wildcat

Eunice; San Andres; Penrose Skelly; Grayburg

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line

Section 3 Township 22S Range 37E NMPM Lea County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead
12-12-06 3434 3444

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
4395 4281

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made
3688 - 3824; Penrose-Skelly; Grayburg; 3986 - 4168; Eunice; San Andres No

21. Type Electric and Other Logs Run 22. Was Well Cored
Dual Laterolog; Compensated Neutron No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8	4281	

26. Perforation record (interval, size, and number)
Eunice; San Andres Perfs:
4112 - 4168; .40, 1 spf
4034 - 4100; .40, 1 spf
3986 - 4014; .40, 1 spf
Total 150 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3986 - 4168 Acidized w/10,000 gals 15% NEFE & 200 BS

28. PRODUCTION

Date First Production 12-12-06 Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/4 " x 12' GA 2 1/2" x 1 3/4" x 20' pmp Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-17-06	24	Open		22	288	386	13,091

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
150	90					33.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Chris Garcia

30. List Attachments

C-104s

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Paula Hale Title Sr. Reg. Sp. Date 1-25-07
E-mail Address phale@rangeresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1151	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2610	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2800	T. Devonian	T. Menefee	T. Madison
T. Queen 3278	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3618	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3849	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....3774to.....3824
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1151	1151	Alluvium & Red Beds				
1151	2610	1459	Anhydrite & Salt				
2610	2800	190	Siltstone, Dolomite & Shale				
280	3447	647	Anhydritic Dolomite				
3447	3849	402	Sandstone, Siltstone & Dolomite				
3849	4400	551	Dolomite				

