Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies E			Ene		tate of N erals and				Pes		Form C-105 Revised June 10, 2003					
District I				Energy, Minerals and Natural Resources				[v	WELL API NO.							
1625 N. French, Hobbs, NM 88240 District II OIL CONSERVATION DIVISI									30-025-							
1301 W. Grand Avenu	1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr								5. Indicate Type Of Lease							
District III1220 South St. Flancis DI.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505								STATE FEE X								
District IV				54	inta i C, 141	u 0750	5			6.	State C	Dil &	Gas L	ease N	No.	
1220 S. St. Francis Dr												8610.969	000000000000000000	6666666666	0000000000000	
WELL COM	IPLE	TION OR R	ECON	IPLETION	REPOR	T AND	LOG									
1a. Type of Well: OIL WELL	X	GAS WEL	L 🗌	dry 🗌	OTHER.	DHC					Lease Na Mark Ow		r Unit Ag	reemer	it Name	
b. Type of Completi NEW WOI WELL OV] _{DEEPEN}	PLU	G D D		тиер										
2. Name of Operator			Diffe			JIILK					Well No.					
Marathon 0il	Com	pany									15					
3. Address of Operato										9.	Pool nam	ie or V	Wildcat			
P.O. Box 348 4. Well Location	<u>7 Ho</u>	uston, TX ;	77253-	3487							Penrose	<u>Ske</u>	<u>elly G</u>	raybu	irg 503	350
Unit Letter_	К	: <u>1650'</u>	_ Feet	From The	Sou	th	Lir	ie and _		1650	Fee	t From	1 The _		West	Line
Section 35			Tow	nship 21-S		Range	37-E			NMP	М		Lea			County
10. Date Spudded		Date T.D. Reach		12. Date Co					ation		RKB, RT,	, GR, (14. El	ev. Casir	
08/09/2006				· · · · · ·	/2006				33							
15. Total Depth 5320		16. Plug Ba 5293		1	 If Multipl Many Zor 	e Compl. ies?	How		Inter led B		Rotary	Tools		Cable	Tools	
19. Producing Interva 3686'-3885'	ll(s), o	f this completior	1 - Top, I	Bottom, Name	e							20.	Was Dir NO	ectiona	l Survey	Made
21. Type Electric and	Other	Logs Run								:	22. Was V	Well C	Cored			
None											No					
23. CASING SIZE		WEIGHT LB		NG REC					<u>in v</u>			DEC	000			
8 5/8"		24#	./ГІ,	1275'	1361	12 1/	LE SIZ	<u>.</u>		50 sks	IENTING	REU	UKD		AMOUN	T PULLED
5 1/2"		15.5#		5311'		7 7/8				<u>200 sks</u> 200 sk:				+		
5 172		13.31		3311		/ //	,		14	<u>100 SK</u>	5			212	222	
													~92	<u>04</u>	22232	120
·····											÷		<u></u>		•	- B
24.			LIN	ER RECOF	2D					25.	ΤU	JBIN	G REC	ORD	2 % 0	2
SIZE	ТОР) 	BOTT	ОМ	SACKS CE	EMENT	SCRE	EN		SIZE		Ţ	EPTH S	E¥ि ∙	言思卷	KER SET
										2 7/	8"		5278	<u> </u>	27A	C @ 5293
			L										2	ξt.	¢.	<u>6</u>
26. Perforation record	I (Inter	val, size, and nu	mber)					CID, SI TH INTE			TURE, O AMOUN	CEMI	ENT SC	EEZE	E, ETC.	
3686' - 3688'		57 ' - 3759'	, 388	3' - 3885	51			5'-388		1	1260	als	15% H	CI Z	<u>IGVC</u>	DED
0.380 diameter	r							5'-388								1 bbls sa
24 holes					·						sand s					
28.					PRODUC											
Date First Production 08/18/2006		Product		hod (Flowing	z, gas lift, pur	mping - S	ize and	type pum	(p)				Well Stat Activ		od. or Shi	ıt-in)
Date of Test 09/01/2006		Iours Tested 24		hoke Size I/A	Prod'n Fo Test Perio	r (xd 2	Dil - Bb 24	l.	Ga 65	s - MCF	Wa 13	ater - I 2	Bbl.	Gas 27	s - Oil Ra 08	tio
Flow Tubing Press.	C	Casing Pressure	Ca He	alculated 24- our Rate	Oil - Bbl.		Gas	MCF	1	Water -	Bbl.	1	Oil Gravi	ity - AF	PI -(Corr.)
100		90			24		65			132			37.6			
29. Disposition of Gas Sold	s (Sol	d, used for fuel,	vented, e	etc.)							1		ssed By Silcom			
30. List Attachments			<u></u>													
Wellbo	re D)iagram	_1					<u> </u>								
Bl. V hareby certify t Signature Charl	ha 1	5. Kerdu	sy.	Printe Name	ed	<i>m is true</i> arles			to th			-			Date 02	2/07/2007
E-mail address	CE	ekendrix@ma	rathor	noil.com			-									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northeas	Northeastern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn, "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	Т.					
T. Blinebry	T. Gr. Wash	T. Morrison	Т.					
T. Tubb	T. Delaware Sand	T. Todilto	Т.					
T. Drinkard	T. Bone Springs	T. Entrada	Τ.					
T. Abo	Τ.	T. Wingate	Т.					
T. Wolfcamp		T. Chinle	Т.					
T. Penn	Τ.	T. Permain	Т.					
T. Cisco (Bough C)	Т.	T. Penn "A"	Т.					

OIL OR GAS SANDS OR ZONES

No. 1, from to to	No. 3, from to to
	No. 4, from to

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
						м ^а .	
			-	-		-	
1999 - San							
-				-		•	



Well Name & Number:	Mark Owen	Lease	Mark Owen			
County or Parish:	Lea	State/Prov.	New Mexico		Country:	USA
Perforations: (MD)	3686'-3885' & 5	(TVD)		5320'		
Date Completed:	08/18/06				RK	B:
Prepared By:	Charles Ke	Last Revi	sion Date:	02/07/07		