

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37655

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. VO 6545

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Pride Energy Company

3. Address of Operator

P.O. Box 701950, Tulsa, OK 74170-1950

7. Lease Name or Unit Agreement Name

Paduca Delaware "16" State

8. Well No.

2

9. Pool name or Wildcat

Paduca Delaware

4. Well Location

Unit Letter F 1650 Feet From The North Line and 1650 Feet From The West Line

Section 16 Township 25S Range 32E NMPM Lea County

10. Date Spudded
2/15/06

11. Date T.D. Reached
3/1/06

12. Date Compl. (Ready to Prod.)
5/1/06

13. Elevations (DF& RKB, RT, GR, etc.)
KB 3438', GR 3427'

14. Elev. Casinghead

15. Total Depth
4890'

16. Plug Back T.D.
4850'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
0 - 4890'

Receiv. Tools
Hobbs
002

19. Producing Interval(s), of this completion - Top, Bottom, Name

4565' - 4890' (TD) Delaware

21. Type Electric and Other Logs Run

CND-GR, MLE-MMR

20. Was Directional Survey Made

22. Was Well Cased
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	361	11"	179 sx (circ)	None
5 1/2"	17	4857	7 7/8	1170 sx (circ)	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4707	None

26. Perforation record (interval, size, and number)

4634-40: 24 holes, 0.4"

4615-17: 8 holes, 0.4"

4583-93: 40 holes, 0.4"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4583-4640 1700 Gal 15% HCl acid

4583-4593 10,000 Gal + 15,000 # 16/30 sd. Frac

28. PRODUCTION

Date First Production
5/2/06

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 2 1/2" x 1 1/2" x 24' pump

Well Status (Prod. or Shut-in)
Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/30/06	24	3/4"		25	45	100	1800

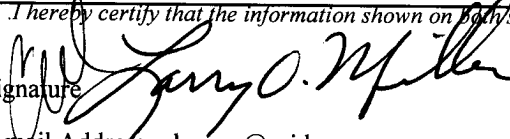
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
50	75		25	45	100	41.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
Wellbore diagram, Deviation letter, logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed
Name

Larry Miller

Title Engineer

Date 7/19/06

E-mail Address larrym@pride-energy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1090</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>4328</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand <u>4564</u>	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...4564.....to...4664.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...10.....to...30.....feet...20 no entry.....

No. 2, from...4664.....to...4890.....feet..... no entry.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	30	30	Caliche/soil
30	1090	1060	Red Beds, gypsum
1090	3290	2200	Salt, anhydrite, gypsum
3290	4328	1038	Anhydrite, salt
4328	4544	216	Lime
4541	4564	20	Shale, silty shale
4564	4890	326	Sand, silty sand, shale