<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

Date:

11/8/06

Phone:

(918) 524-9200

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos	s Rd., Azte	ec, NM 87410				tion Divisio . Francis D			Subn	nt to Ap	propriate District O 5 Co	
District IV 1220 S. St. Fran	ncis Dr., S	anta Fe, NM 8	37505		Santa Fe, N		1.				AMENDED REP	∩R]
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