Submit To Appropriat State Lease - 6 copies		ji	State of New Mexico					Form C-105				
Fee Lease - 5 copies District I		En	Energy, Minerals and Natural Resources					Revised June 10, 2003 WELL API NO.				
1625 N. French Dr., H District II	lobbs, NM 88240		0.1.6						30-025-37961			
1301 W. Grand Avenu	ie, Artesia, NM 88210		Oil Conservation Division					5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		1220 South St. Francis Dr.				_	STATE FEE				
District IV 1220 S. St. Francis Dr								State Oil & 0	Gas Le	ase N	0.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											65-7771 	
								7. Lease Name or Unit Agreement Name				
						Meyer B-28 A Com A/C-2						
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER												
2. Name of Operator Plantation Operating, LLC								8. Well No.				
3. Address of Opera 2203 Timberloch	ntor Place, Suite 229, T	ne Woodlands,	TX 773	80				9. Pool name or Wildcat Eumont (Yates-7Rivers-Queen) (Gas)				
4. Well Location								- 1.00 - 1.00 · 1.00				
Unit Letter	<u> </u>	1980	Feet From	m The South	Line ar	ıd	660	Feet From Tl	he	Eas	st	_Line
Section	28	Townsl				7E		NMPM		Lea		County
10. Date Spudded 9/12/2006	11. Date T.D. Rea 9/21/2000			mpl. (Ready to Prod.)	13.	Elevations		RKB, RT, GR, 199' GR	etc.)	14.	Elev. C	Casinghead
15. Total Depth	16. Plug Ba		17. If	Multiple Compl. How	Many	18. Interv	als	Rotary Tools			Cable To	ools
3820'	37	33'	Zo	ones?		Drilled B	У	X				
19. Producing Inter	val(s), of this completument (Yates-7					·		20. Was Directional Survey Made No				
21. Type Electric ar	nd Other Logs Run					•		22. Was Well Cored				
	lta T, CBL, Son	c Neutron C			D (D	4 - 11 -	4	No 11)				
23. CASING SIZE	WEIGH	T LB./FT.		SING RECOR		OPT AII S	trin	gs set in wo		בו מי	- MES	O DIE PULLED
7"		6#		1250'		-7/8"		CEMENTING RECORD 625 sx				COO BOOM
4.5" 11.6#			3820'			6-1/8"		475 sx &				
									/45	<u> </u>		segori B
									1374	_	po v	Hese Hese
24.			LIN	ER RECORD			25.	lTI	JBING	RECO	ORD	- C
SIZE	TOP	воттом		SACKS CEMENT	SCREEN		SIZ	E	DEPV	SET	<u></u>	PACKER SET
							2-3	5/8"	36	(2°	M	<u> </u>
26 Professor	ion record (interval,		/		07. 46	D CHOT		ACTURE CE	(ENT		و ک	4c7\
26. Perforat	ion record (interval,	size, and nume	CI)			NTERVAL		ACTURE, CEN AMOUNT AN				USED
2819-36	42' w/37 holes, 1 S.	PF				-3642'		Acidized w/2166 gals 15% HCL acid dropping 40 ball sealers.				
				2819-3642'				Fraced w/60,840 pounds 20/40 sand and 240,660 pounds of 12/20 sand w/315 tons CO2.				
28				PRO	DUCT	ION		T Poundo or 12				
Date First Production Waiting on Pipeline		Production Met Pumping		owing, gas lift, pumpin	g - Size and	l type pu m p)	Well Status (Prod. or Produc		n)	
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl		Gas	- MCF	Water			Gas - Oil Ratio
1/25/2007	24 hrs.	None		Test Period	0		<u> </u>	300		2		N/A
	Flow Tubing Casing Pressure Calculated 2 Press. Hour Rate				Gas - MCF		, V	Vater - Bbl.	0	Oil Gravity - API - (Corr.)		
0.5				0 300				2 N/A				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By												
30. List Attachment CNL Log, CBL	ts -VDL Log, Slim So	nic Tool – Delt	a T Log	, Sonic Neutron Crosse	over, Devia	tion Survey	,	<u></u>				the Arms according
31 I heraby certif	wihat the information	tion shown or]	ides of this form as a Printed Name Kimberly		_	the i	best of my know Producti	_		elief	Date 2/2/2007
E mail Address		lantationpet			_ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			1100001				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates <u>2680</u>	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers 2901	T. Devonian	T. Menefee	T. Madison					
T. Queen3394	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	Т.					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T.	T. Wingate	T					
T. Wolfcamp	T.	T. Chinle	T.					
T. Penn	T.	T. Permian	T					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					
			OIL OR GAS SANDS OR ZONES					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
,	IMPORT	ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	************
No. 3, from	to	feet	**********
,		RD (Attach additional sheet i	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		. :		:				