

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38015 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Templar State						
2. Name of Operator Nadel and Gussman Permian, L.L.C.		8. Well No. 1						
3. Address of Operator 601 N. Maricfeld, Suite 508, Midland, TX 79707		9. Pool name or Wildcat Osudo (Morrow)						
4. Well Location Unit Letter G : 1680' Feet From The North Line and 1890' Feet From The East Line Section 17 Township 21S Range 35E NMPM County Lea								
10. Date Spudded 10/29/06	11. Date T.D. Reached 12/10/06	12. Date Compl. (Ready to Prod.) 1/10/07						
13. Elevations (DF& RKB, RT, GR, etc.) 3634'; KB, 19'		14. Elev. Casinghead						
15. Total Depth 12,450'	16. Plug Back T.D. 12,310'	17. If Multiple Compl. How Many Zones?						
18. Intervals Drilled By		Rotary Tools 100%						
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,038' - 12,050' Morrow		20. Was Directional Survey Made NO						
21. Type Electric and Other Logs Run CNDL, DLL		22. Was Well Cored NO						
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET						
13 3/8"	48#. J-55	1425'						
9 5/8"	40#. N80 LTC	6232'						
7 7/8"	17#. P-110	12,450'						
24. LINER RECORD								
SIZE	TOP	BOTTOM						
25. TUBING RECORD								
SIZE	DEPTH SET	PACKER SET						
2 7/8"	12,035'	12,940'						
26. Perforation record (interval, size, and number) 12,038' - 12,050' 6 spf, 66 holes Cibp@ 12,310' 12,326' - 12,328' 6 spf 12 holes								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,038'-12,050'</td> <td>Natural</td> </tr> <tr> <td>12,326'-12,328</td> <td>500 gals 20% Aretic</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,038'-12,050'	Natural	12,326'-12,328	500 gals 20% Aretic
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12,038'-12,050'	Natural							
12,326'-12,328	500 gals 20% Aretic							
28. PRODUCTION								
Date First Production 1/13/07	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing						
Date of Test 1/14/07	Hours Tested 24	Choke Size 19/64						
Flow Tubing Press. 420	Casing Pressure 0	Calculated 24-Hour Rate						
Oil - Bbl 0		Gas - MCF 273						
Water - Bbl. 18		Gas - Oil Ratio						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								
30. List Attachments Wellbore Schematic, Deviation Report, Set of Logs								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <i>Kem McCreedy</i> Printed Name: Kem McCreedy Title: Operations Engineer Date:								
E-mail Address: kemm@naguss.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,954'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka L. 11,377'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3752'	T. Morrow 11,738'	T. Cliff House	T. Leadville
T. 7 Rivers	M. Morrow 11,857'	T. Menefee	T. Madison
T. Queen	L. Morrow 12,865'	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5503'	T. Todilto	T.
T. Drinkard	T. Bone Springs 7878'	T. Entrada	T.
T. Abo	T. Rustler Anhydrite 1813'	T. Wingate	T.
T. Wolfcamp	T. Salado 2036'	T. Chinle	T.
T. Penn	T. Seven Rivers 4013'	T. Permian	T.
T. Cisco (Bough C)	T. 2 nd Bone Spring 10,378'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3500'	4010'	510'	ANH, SH, DOL				
4010'	5510'	1500'	DOL				
5510'	6540'	1030'	LM, SD, DOL				
6540'	7230'	690'	SD				
7230'	8330'	1100'	LM, SD, SH				
8330'	10500'	2170'	LM, SD, SH, CH				
11220'	11980'	1480'	CH, LM, SH				