<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos	Rd. Azteo	NM 87410				ion Divisio					5 Copies	
District IV	, 112.00	2, 14141 07410			20 South St		•				1	
1220 S. St. France	cis Dr., Sar				Santa Fe, N						AMENDED REPORT	
	I.		EST FO	R ALL	OWABLE	AND AUT	THO			<u>ΓRANS</u>	PORT	
Operator n								² OGRID Nu	mber	14544		
Mewbourne PO Box 5270		pany				³ Reason for Filing Code/ Effective Date					-4' D-4-	
Hobbs, NM							ŀ	Reason for	ruing C	oae/ Ene New Wel		
⁴ API Numb		5 Pool	Name				1		6 p	ool Code		
30 - 025-38		100/	· · · · · · · · · · · · · · · · · · ·		Osudo Morr	ow North			-		82160	
⁷ Property Code 8 Property Name									9 W	ell Numb	oer	
	909	110,	p 0 1 0 j 1 1 0 m		North Os	sudo 6					1	
II. 10 Su	rface Lo	cation										
Ul or lot no.	Section		Range	Lot.Idn	Feet from the	North/South	Line		East/	West line	County	
J	6	20S	36E		1650	S		1980		E	Lea	
11 Bo	ttom Ho	ole Locatio	n			•						
Ul or lot no.	Section	Township		Lot.Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
12 Lse Code	¹³ Produ	cing Method	14 Gas Co	nnection	¹⁵ C-129 Per	mit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-:	129 Expiration Date	
P		Code Date Flowing 01/21/07										
III Oil d		Transpor		1707			·					
111. On a				Vama	20	POD	²¹ O/	c l	22 D	OD III ST	R Location	
OGRID		19 Transporter Name and Address				וטט	0/6			and Description		
						G			Sec 6-T20S-R36E			
36785		Duke Energy				ď				366 0-120	3-KJUL	
			Box 5002									
		Midia	and, TX 79	710								
34053		Plains Marketing				0			Sec 6-T20S-R36E			
		3514 Lovington Hwy								1991	011/127	
		Hobbs, NM 88240						Sec 0-1203-R30E			10/4	
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									' N	a S	6	
										44 6/	15.8°	
IV. Prod	duced W								क्रि		<u> </u>	
²³ POD		24 POT	ULSTR	Location	and Description				10	Q	Λ./	
1		101	CLOIN	Location	and Description	DП			/6%		1 0/	
			CLSTIC	Location	and Description	J A			/6	2	1110	
V. Well		tion Data							/200	\$2\29Z	CLASE STATES	
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V. Well 25 Spud Da 11/15/06	nte	tion Data	Date	<u> </u>	²⁷ TD 12550'	²⁸ PBTI 12420'		12100' - 1	ations 2370'			
V. Well 25 Spud Da 11/15/06	ate	tion Data 26 Ready	Date	T	²⁷ TD 12550'	²⁸ PBTI 12420'		12100' - 1	ations 2370'		GZ VZ EL DHC, MC	
V. Well 25 Spud Da 11/15/06	ole Size	tion Data 26 Ready	Date	g & Tubin	²⁷ TD 12550'	²⁸ PBTI 12420' ³³ De		12100' - 1	ations 2370'		eks Cement	
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