State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate	District Office
	5 Copies

FEB 2 6 2007

District IV 1220 S. St. Franci			05	Santa	a re, N	IVI 6/3U3				□ A	MENI	DED REPORT	
		I. R	EQUEST	FOR ALLOW	ABLE	AND A	UTHO	RIZATI	ON TO TRAN	SPORT			
¹ Operator name	and Addres	s							² OGRID Number				
Occidenta	al Permia	an Limite	d Partner	ship					157984				
P.O. Box					³ Reason for Filing Code/Effective Date								
Houston,	TX 772	10-4294								NW			
4 API Number			5 Pool N	ame						⁶ Pool Code			
30-0	25-3807	71		Hobi	os; Gr	ayburg	- San A		31920				
7 Property Code 8 Property Name										9 Well Number			
19520 Nor						Hobbs (S/SA Un	it		646			
II. 10 S	Surface 1	Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	m the	North/South Line		Feet from the	the East/West line		County	
М	13	18-S	37-E		3	355	South		120	West		Lea	
11	Bottom	Hole Lo	cation										
UL or lot no.	Section	Township		Lot. Idn	Feet fro	et from the North/South Line		Feet from the	East/We	East/West line Co			
12 Lse Code	13 Produc	ing Method (Code 14 Gas	Connection Date	15 (C-129 Pern	nit Numbe	r 1	⁶ C-129 Effective	ive Date 17 C		9 Expiration Date	
S		Р		*N/A									
III. Oil and	Gas Tra	nsporter	S										
18 Transport	er	19	Transporter			20 POD		21 O/G	22	POD UL			
OGRID			and Add		_				and Description				
034019			lips Pipe	line		22653	10	0	22 23 24 25				
		P.O. Box 791							190 190 190 190 190 190 190 190				
	anness della	Midland, TX 79701							(30 E)				
guesgra, 7 to 11 to the 12 to 12	J. (New)				5050000	\display \text{2}					SVIEDER OF SOLUTION OF SOLUTIO		
						pe					VieseR ©		
Market Control of South State (All South South	*N	IOTF - pr	oduced ga	s is	88824998	Secretary and a secretary of the secreta				- 100 () 			
*NOTE - produced gas is reinjected as a part of the				88/2/1/	*					1	; /		
			s Unit C						240000000000000000000000000000000000000				
						1016812							
State of the state													
IV. Produce	ad Water	<u> </u>			58,888							W-MALES.	
23 POD		<u> </u>			24	POD ULS	TR Location	n and Des	cription	···			
00055													
22653		Doto											
V. Well Con			ady Date	27 '	rD.	²⁸ PBTD			²⁹ Perforations ³⁰ DHC, MC			DUC MC	
•			•	´								DHC, MC	
10/21/0	ole Size	12/21/06		ng & Tubing Size	08	4448'			<u> </u>	34 Sacks Cement			
		***************************************				<u> </u>	5						
	26		16				40				100		
1			8-5/8		1532			800		****			
	7-7/8	5-1/2				4458			950				
2-7/8						4410							
VI. Well Te	st Data					7710							
35 Date New	Oil	36 Gas Deliv	ery Date	³⁷ Test Date	;	38 T	est Length		39 Tbg. Pressur	e	40 Cs	sg. Pressure	
12/21/0	6	N//	.	1/11/07 43 Water					N/A			150	
41 Choke Size		⁴² Oil				44	hours Gas		45 AOF		46 Test Method		
N/A				F00		00							
N/A 3 588 47 I hereby certify that the rules of the Oil Conservation Division have been													
complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
l c:	Aŗ	Approved by: Chies William											
Printed name:													
Mark Stephens						Title:							
Title:						Approval Date: OC DISTRICT SUPERVISOR/GENERAL MANAGEMENT OF THE PROPERTY OF TH							
Regulatory Compliance Analyst													
Mark Step													

Phone: (713) 366-5158

Date:

2/6/07