

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-38087

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

4. Well Location

Unit Letter M : 635 Feet From The South Line and 660 Feet From The West Line

Section 18 Township 18-S Range 38-E NMPM 22232425262728293031 County _____

10. Date Spudded

11/11/06

11. Date T.D. Reached

11/16/06

12. Date Compl. (Ready to Prod.)

1/3/07

13. Elevations (DF, RT, GR, etc.)

3869' GR

14. Elev. Casinghead

15. Total Depth

4440'

16. Plug Back T.D.

4430'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary 4440'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4167' - 4292'; Grayburg-San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CN/TDLD; HRLA/GR; BCS/GR; HNGRS

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1520	12-1/4	750 sx.	
5-1/2	15.5	4440	7-7/8	900 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4376'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4167' - 4292' (2 JSPF, 156 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4167' - 4292'	ACID - 3900 Gal. 15% HCL

28. PRODUCTION

Date First Production 1/3/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.5 x 2.0 x RHBC x 24 2-Stage				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/27/07	Hours Tested 8	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 26	Gas - MCF --	Water - Bbl. 464	Gas - Oil Ratio --
Flow Tubing Press. N/A	Casing Pressure 320	Calculated 24-Hour Rate	Oil - Bbl. 78	Gas - MCF --	Water - Bbl. 1392	Oil Gravity - API -(Corr.) 35.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Gas is reinjected as a part of the North Hobbs Unit CO2 flood

Test Witnessed By

S. Jones

30. List Attachments

Logs (4 ea.): Deviation Report

NOTE: Produced gas rates are currently too low to be measured

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens
E-mail address Mark.Stephens@oxy.com

Printed Name Mark Stephens

Title Reg. Comp. Analyst Date 2/9/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1516	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2683	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3444	T. Silurian	T. Point Lookout
T. Grayburg	3775	T. Montoya	T. Mancos
T. San Andres	4077	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from 3958 to 4383
No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3444	3775	331	Mixed anhydrite & silt with minor dolomite				
3775	3958	183	Mixed anhydrite, silt, and dolomite				
3958	4077	119	Mixed silt & dolomite with minor anhydrite				
4077	4440	363	Dolomite				