

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources
Oil Conservation Division
20 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-38106

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF ☐
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Grizzell A

2. Name of Operator

Range Operating New Mexico, Inc.

3. Address of Operator

777 Main St., Ste. 800, Fort Worth, TX 76102

8. Well No.

3

9. Pool name or Wildcat

Tubb Oil & Gas

4. Well Location

Unit Letter H : 2185 Feet From The North Line and 860 Feet From The East Line

Section 6 Township 22S Range 37E NMPM Lea County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead
12-06-06 3449 3459

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
6832 6500

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made
6240 - 6247; Tubb Oil & Gas No

21. Type Electric and Other Logs Run Borehole Volume Plot, Dual Spaced Neutron, Dual Laterolog 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6320	
					SN @ 6322	TAC @ 6094	

26. Perforation record (interval, size, and number) 6240 - 6247; .40, 3spf Total 21 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6240 - 6247 Acidize w/1200 gals 15% NEFE. Frac w/1876 bbls pre pad, 58,1003s 16/30 Ottawa sand & 44,360#s 16/30 Super LC sand.			
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28. PRODUCTION

Date First Production 12-06-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2" x 1 3/4" x 20' pmp, 1 1/4" x 12' GA				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-09-06	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl 103	Gas - MCF 157	Water - Bbl. 33	Gas - Oil Ratio 1,524
Flow Tubing Press. 275	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
Sold Chris Garcia

30. List Attachments

C-104 - Remov - CIBPE 6500'

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Paula Hale* Printed Name Paula Hale Title Sr. Reg. Sp. Date 1-25-07
E-mail Address phale@rangeresources.com

2A Drinkard

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1140	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Kirtland-Fruitland
T. Yates	2691	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2891	T. Devonian	T. Cliff House
T. Queen	3343	T. Silurian	T. Menefee
T. Grayburg	3676	T. Montoya	T. Point Lookout
T. San Andres	3905	T. Simpson	T. Mancos
T. Glorieta	5098	T. McKee	T. Gallup
T. Paddock	5242	T. Ellenburger	Base Greenhorn
T. Blinberry	5469	T. Gr. Wash	T. Dakota
T. Tubb	6129	T. Delaware Sand	T. Morrison
T. Drinkard	6303	T. Bone Springs	T. Todilto
T. Abo	6688	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian
		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....6588to.....6672..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1140	1140	Alluvium & Red Beds				
1140	2691	1551	Anhydrite & Salt				
2691	2891	200	Siltstone, Shale & Anhyrite				
2891	3498	607	Anhydritic Dolomite & Anhydrite				
3498	3676	178	Sandstone, Siltstone, & Anhy dolomite				
3676	5098	1422	Dolomite				
5098	5242	144	Shale & Dolomite				
5242	6129	887	Dolomite & Anhydritic Dolomite				
6129	6823	697	Dolomite				

