

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-38518

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

4. Well Location

Unit Letter P : 760 Feet From The South Line and 1045 Feet From The East Line

Section 13 Township 18-S Range 37-E NMPM 5 Lea San Andres County

10. Date Spudded

11/1/06

11. Date T.D. Reached

11/8/06

12. Date Compl. (Ready to Prod.)

12/14/06

13. Elevations (DF & RKB) RT, GR 3671' GR 14. Elev. Casinghead

15. Total Depth

4396'

16. Plug Back T.D.

4386'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

4396'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4150' - 4280'; Grayburg-San Andres

20. Was a Geophysical Survey Made

No

21. Type Electric and Other Logs Run

CN/SGR; HNGRS

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1518	12-1/4	750 sx.	
5-1/2	15.5	4396	7-7/8	900 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4352'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4150' - 4280' (2 JSPF, 102 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4150' - 4280' 4000 Gal. 15% HCL

28. PRODUCTION

Date First Production 12/14/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.0 x 24 2-Stage					Well Status (Prod. or Shut-in) Producing	
Date of Test 1/30/07	Hours Tested 8	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF --	Water - Bbl. 355	Gas - Oil Ratio --
Flow Tubing Press. N/A	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 33	Gas - MCF --	Water - Bbl. 1065	Oil Gravity - API - (Corr.) 35.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Gas is reinjected as a part of the North Hobbs Unit CO2 flood

Test Witnessed By

S. Jones

30. List Attachments

Logs (2 ea.): Deviation Report

NOTE: Produced gas rates are currently too low to be measured

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens
E-mail address Mark Stephens@oxy.com

Printed Name Mark Stephens

Title Reg. Comp. Analyst Date 2/7/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1508	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2682	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3436	T. Silurian	T. Point Lookout
T. Grayburg	3760	T. Montoya	T. Mancos
T. San Andres	4038	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T. Penn "B"
			T. Penn "C"
			T. Penn "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite

OIL OR GAS SANDS OR ZONES

No. 1, from 3920 to 4385
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3436	3760	324	Mixed anhydrite & silt with minor dolomite				
3760	3920	160	Mixed anhydrite, silt, and dolomite				
3920	4038	118	Mixed silt & dolomite with minor anhydrite				
4038	4396	358	Dolomite				