District 1	ch Dr. H	obba NA	# 99 3 40) E-		e of New						Form C-104		
1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Re District II								ources Department Revised June 10, 2003 Instructions on back						
1301 W. Grand, Artesia, NM 88210 District III								Submit to Appropriate District Office						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV								5 Copies						
1220 S. St. Fr												MENDED REPORT		
I. R	EQUI	EST F	OR A	ALLO	WABLE	AND AU	UTH	IORIZAT	(IOI	V TO T	ΓRA	NSPORT		
Operator Name and Address ORBIT PETROLEUM INC.												OGRID Number 227083		
720 W. WILSHIRE STE 115								227083						
OKLAHOMA CITY, OK 73116								Reason for Filing Code/Effective Date Return to Production 10/25/0						
API Numb	API Number Pool Name											Pool Code		
30-041-10567 Chaveroo San A						Andres					12049			
Property Code Property Name												Well Number		
James McFarland											4			
	ırface									· · · · ·		Total V		
UL or Lot	Section		nshp Range		Lot ID	Feet from	the	North/South Line		Feet from th		East/West Line	County	
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UL or Lot	Section	Twns	ishp Range		Lot ID	Feet from	the	e North/South Line		Feet from the		East/West Line	County	
Lse Code	Produc	ing Metl	and Cod	le Co	s Connection 1	Data C-12	O Dow	mit Number	C 13	O Fice at	- D /			
P	P	6			- Connection	Date C-12	y ren	unt Number	C-12	9 Effectiv	e Date	C-129 Expi	ration Date	
III. O	il and	Gas T	Trans	porte	rs				<u></u>					
Transporter		Tran	sporter	Name an	d Address		POD			O/G	POD	ULSTR Location an	d Description	
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IV. Pı	oduce	d Wa	tor	LHOLE	86		White the second					6150261		
POD	ouucc	u vva		LSTR Lo	cation and Des	cription								

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puu Date		Ready D	ate	**************************************	TD		PBTI)		Perfors	tions	DHe	C,MC	
Iole Size				Casing	& Tubing Size	2	Т	Depth Set				Sacks Cement		

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				-										
VI. W	ell Tes	t Dot		<u> </u>										
Date New Oil	CII I ES		a ivery Da	ate	Test Date	Tes	st Leng	gth	Тъ	g. Pressur		Csg. Pressure		
0/25/06		7					24 hr.		2-11-00-41-V		Cog. 11 CSSUFC			
		Oil 4					as AO		F		Test Method			
hereby certify	that the r	ules of th	ne Oil Co	onservatio	n Division hav	/e been						Pump		
omplied with a est of my kno	and that th	ie inform	ation gi	ven above	is true and co	mplete to the			OI	L CONSE	ERVAT	TION DIVISION		
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Cly	CE										nes	Malle	: P********	
rinted name: Clay Tipto	n	-		***************************************			Ti	tle:		onris V	Villia	ams, District S	Upervisor	
itle:							Ar	proval Date:						
perations	Mana	iger										***************************************		
ate: 0/27/06	***************************************		Phone: 505-392-3575					FEB 2 7 2007						
	ge of oper	ator, fill			nber and name	of the previo	us one	erator	· ·					
							VP		······				***************************************	
evious Operat	or's Signa	ature:			Printed 1	Name:		**	Trial.					
A		·							Title	7.		Date:		