

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705

3a. Phone No. (Include area code)
(432)688-6884

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1892' FNL & 1' FEL UL "H"

At top prod. interval reported below 1892' FNL & 1' FEL UL "H"

At total depth 1892' FNL & 1' FEL UL "H"

14. Date Spudded

09/11/06

15. Date T.D. Reached

09/20/06

16. Date Completed

☐ D & A

☒ Ready to Prod.

18. Total Depth: MD 4450'
TVD 4450'

19. Plug Back T.D.: MD 4391'
TVD 4391'

20. Depth Bridge Plug Set: MD 4102'
TVD 4102'

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
PEX, DSI, HNGS, XPT, HRLA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8", J55	24#		879'		315sx 35/65			
						POZC+190sx	15/85POZ C		
7-7/8"	5-1/2", J55	17#		4434'		500sx 35/65			
						POZH+1525sx	50/50 POZO		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4089.8'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres	4019'	4092'	4019-4092'		70	Open
B)			4113-4173'		60	Closed
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3800-4100'	300G 15% HCl
4019-4092'	3500G 15% HCl
4113-4173'	3000G 15% HCl + 90 1.3 frac balls

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/09/06	11/17/06	24	→	9	9	239	37.9	1.3019	Pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	250	94	→	9	9	239	1000	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

DEC 15 2006

FREDERICK WRIGHT
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	794'
				Salado	972'
				Yates	2240'
				Seven Rivers	2485'
				Queen	3085'
				Grayburg	3469'
				San Andres	3838'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Celeste G. Dale Title Regulatory Specialist

Signature

Date 12/05/06

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICE SPECIAL STIPULATIONS

1. This completion report is accepted subject to the operator providing a copy of the gas analysis.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 12/15/06

