Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
LC - 032096 (b)

1a. Type of Well [ ] Oil Well [ ] Gas Well [ ] Dry [X] Other Injector
b. Type of Completion [ ] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr,.
Other Convert to Injector

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
Apache Corporation

8. Lease Name and Well No.
E Blinebry Drinkard Unit 13

3. Address
6120 South Yale, Suite 1500 Tulsa OK 74136-4224

3.a Phone No. *(Include area code)*
(918)491-5362

9. API Well No.
30-025-06476

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface Unit C, Sec 11, 330' FNL & 1650' FWL, T 21S, R 37E

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory
Blinebry O&G, Drinkard

11. Sec., T., R., M., on Block and Survey or Area Sec 11, T 21S, R 37E

12. County or Parish
Lea

13. State
New Mexico

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
11/21/1951		[ ] D & A [X] Ready to Prod. 11/17/2006	3462'

18. Total Depth: MD 7811' TVD	19. Plug Back T.D.: MD 7804' TVD	20. Depth Bridge Plug Set: MD 6782' TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	10-3/4"		0	272'		250			
	7-5/8"	26.4/24#	0	3149'		1200			
	5-1/2"	17/15.5#	0	7805'		835			

Received
Hobbs
OCD

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6714'	5665 & 6087'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry			5713 - 6077'			Open
B) Drinkard			6536 - 6777'			Open
C) Abo			6960 - 7140'			CIBP @ 6782'
D) Connell			7550 - 7580'			CIBP @ 7500'

27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.

Depth Interval	Amount and Type of Material
5713 - 6077'	Acidize with 4000 gals 15% NeFe.
6536 - 6777'	Acidize with 4000 gals 15% NeFe.

ACCEPTED FOR RECORD
FEB 12 2007
LES BABYAK
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas : Oil Ratio**	**Well Status**	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

Bottom hole assembly consists of single string of tubing (close ended) with two isolation packers set above perforations. Utilize two segregated injection valves set at perf depth with isolation sleeves in place to inject into the Blinebry and Drinkard peforations.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Elaine Linton Title Engineering Technician

Signature Elaine Linton Date 01/23/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.