

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-03371		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No. NMB-1398	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name STATE M	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator CITATION OIL & GAS CORP.				8. Well No. 8	
3. Address of Operator P.O. BOX 69088				9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS QUEEN GAS	
4. Well Location Unit Letter <u>B</u> : <u>914</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>I</u> Township <u>21S</u> Range <u>35E</u> NMPM LEA County					
10. Date Spudded 2-21-1955	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) RC 9/21/2006	13. Elevations (DF& RKB, RT, GR, etc.) DF: 3563		14. Elev. Casinghead
15. Total Depth 3844'	16. Plug Back T.D. 3728' (CIBP)	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2891-3182' (Yates) 3252-3529' Seven Rivers					20. Was Directional Survey Made
21. Type Electric and Other Logs Run					22. Was Well Cored
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	317'	11"	300 ss	
5 1/2"	15.5#	3844'	7 7/8"	750	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					3710'
26. Perforation record (interval, size, and number) 3252-3529' (4" 1spf) 3182-2891' (4" 1spf)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3252-3529 100 gals 15% HCL. Frac w/630 bbls gell, 20,000# 20/40 & 120,000# 12/20 sand 2891-3182 100 gals 15% HCL. Frac w/570 bbls gell, 112 ton CO2 20,000 lbs 20/40 & 12/20 Brady sand		
28. PRODUCTION					
Date First Production 9/21/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/4" rod pump			Well Status (Prod. or Shut-in) Producing
Date of Test 9/29/2006	Hours Tested 24 hrs	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 262
				Water - Bbl. 51	Gas - Oil Ratio 29111
Flow Tubing Press. 19	Casing Pressure 69	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 262	Water - Bbl. 51
					Oil Gravity - API - (Corr.) 32.1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments C102, C103, C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Nathania Naftaly</u>		Printed Name <u>Nathania Naftaly</u>		Title <u>Permitting Analyst II</u> Date <u>10/20/2006</u>	
E-mail Address <u>Nnaftaly@coge.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2891</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3252</u>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....2891.....to.....3182..... No. 3, from.....to.....
No. 2, from.....3252.....to.....3529..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology