1625 N. French Dr., Hobbs, NM 88240 District II	sarala and Matural Pagaurage	
District II	nerals and Natural Resources	May 27, 2004 WELL API NO.
1301 W Grand Ave. Artesia NM 88210 UIL CON	SERVATION DIVIGION	30-025-03392
District II  1301 W. Grand Ave., Artesia, NM 88210  District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eq. NIM 97505		STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	nia re, inivi 87303	6. State Oil & Gas Lease No.NMB-1400
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)		State L
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 4
Name of Operator     Citation Oil & Gas Corp.		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 690688, Houston, Texas 77269-0688		Eumont Yates Seven Rivers Queen Gas
4. Well Location		
	om the <u>North</u> line and	
	hip 21S Range 35	
DF 3	now whether DR, RKB, RT, GR, etc 563	
Pit or Below-grade Tank Application 🗌 or Closure 🗍		
		istance from nearest surface water
it Liner Thickness: mil Below-Grade Ta	nk: Volume bbls;	Construction Material
12. Check Appropriate Box	to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABA TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COM	NDON   REMEDIAL WO	RILLING OPNS. P AND A
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (	Clearly state all pertinent details, a	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1	100 E M LC L C L C	, , , , , , , , , , , , , , , , , , ,
	103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
or recompletion.		Attach wellbore diagram of proposed completion
or recompletion. 13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log t 1/18/2006 MI RU cut 8 5/8" csg @4' below GL Found 5 ½" csg lan	up to 400°. POOH w/log tools RD WL	Attach wellbore diagram of proposed completion
or recompletion. 13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log u /18/2006 MI RU cut 8 5/8" csg @4' below GL Found 5 ½" csg lan /19/2006 RIH w/4 ¼" shoe set down @3733' POOH w/shoe. SIO	up to 400'. POOH w/log tools RD WL ided in neutral. N	Attach wellbore diagram of proposed completion
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log u/18/2006 MIRU cut 8 5/8" csg @4' below GL Found 5 ½" csg lan /19/2006 RIH w/4 ½" shoe set down @3733' POOH w/shoe. SIOI /21/2006 RIH w/4" csg set down @3730' Washed 8' cmt to 3788' /22/2006 RU cmt truck Pumped 235 sx class C 50/50 POZ cmt w/0	up to 400'. POOH w/log tools RD WL ided in neutral. N SION	Attach wellbore diagram of proposed completion
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log u  18/2006 MI RU cut 8 5/8" csg @4' below GL Found 5 ½" csg lan  19/19/2006 RIH w/4 ¼" shoe set down @3733' POOH w/shoe. SIOI  10/21/2006 RIH w/4" csg set down @3730' Washed 8' cmt to 3788'  10/22/2006 RU cmt truck Pumped 235 sx class C 50/50 POZ cmt w/0  10/12 ater. Cir 70 sx cmt to surface. RD cmt truck. SIWFN	up to 400'. POOH w/log tools RD WL ided in neutral. N SION 0.4% Halad & 0.3% super CBL. Circulated	Attach wellbore diagram of proposed completion  cmt to surface. Bump plug w2400# using 43 bbls 2% KCL
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to w/18/2006 MIRU wt 8 5/8" csg @4' below GL Found 5 ½" csg lan w/19/2006 RIH w/4 ½" shoe set down @3733' POOH w/shoe. SIOI w/21/2006 RIH w/4" csg set down @3730' Washed 8' emt to 3788' w/22/2006 RU emt truck Pumped 235 sx class C 50/50 POZ emt w/0 ater. Cir 70 sx emt to surface. RD emt truck. SIWFN w/24/2006 NU BOP RIH w3 ½" bit & 2 ½" DC set down @3681' DC /1/2006 RU Wt. RIH w/GR/CCL log f/3728-2490'. RIH w/2 ½" g	up to 400°. POOH w/log tools RD WL nded in neutral. N SION 0.4% Halad & 0.3% super CBL. Circulated Orilled out rubber plug FC & 44° hard cmt t gun perf°d 3641-3214°	Attach wellbore diagram of proposed completion  cmt to surface. Bump plug w2400# using 43 bbls 2% KCL
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or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log u/18/2006 MIRU wt 8 5/8" csg @4' below GL Found 5 ½" csg lan/19/2006 RIH w/4 ½" shoe set down @3733' POOH w/shoe. SIOI/21/2006 RIH w/4" csg set down @3730' Washed 8' cmt to 3788' /22/2006 RU cmt truck Pumped 235 sx class C 50/50 POZ cmt w/0 tter. Cir 70 sx cmt to surface. RD cmt truck SIWFN /24/2006 RU BOP RIH w/3 ½" bit & 2 ½" DC set down @3681' D/1/2006 RU WL RIH w/GR/CCL log f/3728-2490'. RIH w/2 ½" g/14/2006 RIH w/PI tool & set pkr @3644'. Acidized perfs (3641-7/7/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu > w/lubricator. RIII w/CIBP & set @3160' CIBP would not hold.	up to 400'. POOH w/log tools RD WL ided in neutral.  N SION  0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44' hard cmt to gun perf'd 3641-3214'  3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19.00 Set 2nd CIBP @3156' POOH w/WL. RIH v	Attach wellbore diagram of proposed completion from to surface. Bump plug w2400# using 43 bbls 2% KCL o 3729'. RID  0# 20-40 and 156,000# brady sand tagged w/ Iriduim. RU v/ 2 ½'' gun perf'd f/3000-3144' POOH. SION
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to /18/2006 MIRU wt 8 5/8" csg @4' below Gt Found 5 ½" csg lan /19/2006 RIH w/4 %" shoe set down @3733' POOH w/shoe. SIOI /21/2006 RIH w/4" csg set down @3730' Washed 8' cmt to 3788' /22/2006 RU cmt truck Pumped 235 sx class C 50/50 POZ cmt w/0 tter. Cir 70 sx cmt to surface. RD cmt truck. SIWFN /24/2006 NU BOP RIH w3 ¼" bit & 2 ½" DC set down @3681' D /1/2006 RU Wt. RIH w/GR/CCL log f/3728-2490'. RIH w/2 ½" g /14/2006 RIH w/PPI tool & set pkr @3641-3214) w/690 bbls gelled flu >w/log frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu >w/log frac Co. Test line to 5000#-ok Frac f/3000-3144' w/4/10/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4	up to 400'. POOH w/log tools RD WL ded in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44' hard cmt to gun perf'd 3641-3214' -3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19.00 Set 2nd CIBP @3156' POOH w/WL. RIH vest ok. Acidized f/3144-3000 w/100 gals 1	Attach wellbore diagram of proposed completion  Lemt to surface. Bump plug w2400# using 43 bbls 2% KCL o 3729'. RID  0# 20-40 and 156,000# brady sand tagged w/ friduim. RU w/ 2 ½'' gun perf'd f/3000-3144' POOH. SION 5% HCL acid. ND BOP. SION
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to /18/2006 MIRU wt. 8 5/8" csg @4' below Gt. Found 5 ½" csg lan /19/2006 RIH w/4 ½" shoe set down @3733' POOH w/shoe. SIOI /21/2006 RIH w/4" csg set down @3730' Washed 8' emt to 3788' /22/2006 RU emt truck Pumped 235 sx class C 50/50 POZ emt w/C tter. Ctr 70 sx cmt to surface. RD cmt truck. SIWFN /24/2006 NU BOP RIH w3 ¼" bit & 2 ½" DC set down @3681' D /1/2006 RU Wt. RIH w/GR/CCt. log f/3728-2490'. RIH w/2 ½" g /14/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu > w/10/2006 RIH w/CIBP & set @3160' CIBP would not hold. 1/8/2006 RIH w/4" PPI tool on 2 3/8" WS set pkr & test to 450/# t /10/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 W/135 tons CO2. SWI.	up to 400°. POOH w/log tools RD WL ided in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44° hard cmt to gun perf°d 3641-3214°3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19,00° Set 2°d CIBP @3156° POOH w/WL. RIH vest ok. Acidized f/3144-3000 w/100 gals 142 bbls gelled fluid foamed 60-7Q carrying	Attach wellbore diagram of proposed completion lemt to surface. Bump plug w2400# using 43 bbls 2% KCL o 3729'. RID  0# 20-40 and 156,000# brady sand tagged w/ Iriduim. RU v/ 2 ½" gun perf'd f/3000-3144' POOH. SION 5% HCL acid. ND BOP. SION g 11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to /18/2006 MIRU wto RiH w/GR/CNL/CCL & tag up @ 3724' log to /18/2006 MIRU wto 8 5/8" csg @4' below Gt Found 5 ½" csg lan /19/2006 RIH w/4 ½" shoe set down @3733' POOH w/shoe. SIOI /21/2006 RIH w/4" csg set down @3730' Washed 8' cmt to 3788' /22/2006 RU cmt truck Pumped 235 sx class C 50/50 POZ cmt w/0 tter. Cir 70 sx cmt to surface. RD cmt truck. SIWFN /24/2006 NU BOP RIH w3 ¼" bit & 2 ½" DC set down @3681' D /1/2006 RU Wto RIH w/GR/CCL log f/3728-2490'. RIH w/2 ½" g /14/2006 RIH w/PPI tool & set pkr @3644'. Acidized perfs (3641-7/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu > w/lubricator. RIH w/CIBP & set @3160' CIBP would not hold. S/8/2006 RIH w/4" PPI tool on 2 3/8" WS set pkr & test to 4500# t /10/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 W/135 tons CO2. SWI. /14/2006 POOH w2 3/8" WS RIH w/3 ¼" bit & 2 ½" DC's on 2 3/15/2006 RU air unit & circ hole. RIH w/bit f/2610-3592 & tag. Cl	up to 400'. POOH w/log tools RD WL aded in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44' hard cmt to gun perf'd 3641-3214' -3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19,00 Set 2"d CIBP @3156' POOH w/WL. RIH vest ok. Acidized f/3144-3000 w/100 gals 142 bbls gelled fluid foamed 60-7Q carrying 19,00' w/8' WS to 2610' RIH w/bit & tagged CIBF	Attach wellbore diagram of proposed completion lemt to surface. Bump plug w2400# using 43 bbls 2% KCL o 3729'. RID  0# 20-40 and 156,000# brady sand tagged w/ Iriduim. RU w/ 2 ½" gun perf'd f/3000-3144' POOH. SION 5% HCL acid. ND BOP. SION g 11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to /18/2006 MIRU wt. 8 5/8" csg @4' below Gt. Found 5 ½" csg lan /19/2006 RIH w/4" shoe set down @3733' POOH w/shoe. SIO/21/2006 RIH w/4" csg set down @3730' Washed 8' cmt to 3788' /22/2006 RU cmt truck Pumped 235 sx class C 50/50 POZ cmt w/6 tter. Cir 70 sx cmt to surface. RD cmt truck. SIWFN /24/2006 NU BOP RIH w3 ½" bit & 2 ½" DC set down @3681' E /1/2006 RU Wt. RIH w/GR/CCL log //3728-2490'. RIH w/2 ½" g /14/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu > w/lubricator. RIII w/CIBP & set @3160' CIBP would not hold. 18/8/2006 RIH w/4" PPI tool on 2 3/8" WS set pkr & test to 4500# t /10/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 W/135 tons CO2. SWI. //14/2006 POOH w2 3/8" WS RIH w/3 ½" bit & 2 ½" DC's on 2 3/15/2006 RU air unit & circ hole. RIH w/bit f/2610-3592 & tag. CI/03/2006 Well pumping to battery- No test lines frozen	up to 400°. POOH w/log tools RD WL aded in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44° hard cmt to gun perf°d 3641-3214°, -3214) w/100 gals 15% HCL acidid 59-66Q w/160 tons CO2 carrying 19,000 Set 2nd CIBP @3156° POOH w/WL. RIH west ok. Acidized f/3144-3000 w/100 gals 142 bbls gelled fluid foamed 60-7Q carrying /8° WS to 2610° RIH w/bit & tagged CIBF lean out to 3624°	Attach wellbore diagram of proposed completion from the surface. Bump plug w2400# using 43 bbls 2% KCL to 3729'. RID  0# 20-40 and 156,000# brady sand tagged w/ Iriduim. RU w/ 2 ½'' gun perf'd f/3000-3144' POOH. SION 55% HCL acid. ND BOP. SION g 11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-P. DO CIBP. RIH w/bit & tag CIBP @3459.
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to /18/2006 MIRU wt. RIH w/GR/CNL/CCL & tag up @ 3724' log to /18/2006 MIRU wt. 8 5/8" csg @4' below GL Found 5 ½" csg lan /19/2006 RIH w/4 ½" shoe set down @3733' POOH w/shoe. SIOl /21/2006 RIH w/4" csg set down @3730' Washed 8' emt to 3788' /22/2006 RU emt truck Pumped 235 sx class C 50/50 POZ emt w/0 (ter. Cir 70 sx emt to surface. RD emt truck. SIWFN /24/2006 RU BOP RIH w3 ¼" bit & 2 ½" DC set down @3681' DC /1/2006 RU Wt. RIH w/GR/CCL log f/3728-2490'. RIH w/2 ½" g/14/2006 RIH w/PPI tool & set pkr @3644'. Acidized perfs (3641-7/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu > w/lubricator. RIII w/CIBP & set @3160' CIBP would not hold. S/8/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 w/135 tons CO2. SWI.  1/14/2006 POOH w2 3/8" WS RIH w/3 ¼" bit & 2 ½" DC's on 2 3/715/2006 RU air unit & circ hole. RIH w/bit f/2610-3592 & tag. Cl/03/2006 Well pumping to battery- No test lines frozen /16/2006 RIH w/swab to fluid level @3450' Rec'd 11 bbls emulsic	up to 400'. POOH w/log tools RD WL ided in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44' hard cmt to gun perf'd 3641-3214' -3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19.000 Set 2nd CIBP @3156' POOH w/WL. RIH west ok. Acidized f/3144-3000 w/100 gals 142 bbls gelled fluid foamed 60-7Q carrying f/8" WS to 2610' RIH w/bit & tagged CIBP lean out to 3624' sand fill @3697' PBTD 3728'. RIH w/2 1/	Attach wellbore diagram of proposed completion lemt to surface. Bump plug w2400# using 43 bbls 2% KCL o 3729'. RID  0# 20-40 and 156,000# brady sand tagged w/ Iriduim. RU w/ 2 ½" gun perf'd f/3000-3144' POOH. SION 5% HCL acid. ND BOP. SION g 11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-P. DO CIBP. RIH w/bit & tag CIBP @3459.  16" tbg EOT @3369'
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to /18/2006 MIRU wt. 8 5/8" csg @4' below Gt. Found 5 ½" csg lan /19/2006 RIH w/4 ½" shoe set down @3733' POOH w/shoe. SIOl /21/2006 RIH w/4" csg set down @3730' Washed 8' cmt to 3788' /22/2006 RU cmt truck Pumped 235 sx class C 50/50 POZ cmt w/0 tter. Ctr 70 sx cmt to surface. RD cmt truck. SIWFN /24/2006 NU BOP RIH w3 ¼" bit & 2 ½" DC set down @3681' D /1/2006 RU Wt. RIH w/GR/CCt. log f/3728-2490'. RIH w/2 ½" g /14/2006 RIH w/PP1 tool & set pkr @3644'. Acidized perfs (3641-7/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu > w/lubricator. RIII w/CIBP & set @3160' CIBP would not hold. 3/8/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 W/135 tons CO2. SWI.  1/14/2006 RO dir w/4" PP1 tool on 23/8" WS set pkr & test to 4500# t /10/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 W/135 tons CO2. SWI.  1/14/2006 RO dir unit & circ hole. RIH w/bit f/2610-3592 & tag. Cl /03/2006 Well pumping to battery- No test lines frozen /16/2006 RIH w/swab to fluid level @3450' Rec'd 11 bbls emulsic	up to 400'. POOH w/log tools RD WL ided in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44' hard cmt to gun perf'd 3641-3214' -3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19.000 Set 2nd CIBP @3156' POOH w/WL. RIH west ok. Acidized f/3144-3000 w/100 gals 142 bbls gelled fluid foamed 60-7Q carrying f/8" WS to 2610' RIH w/bit & tagged CIBP lean out to 3624' sand fill @3697' PBTD 3728'. RIH w/2 1/	Attach wellbore diagram of proposed completion lemt to surface. Bump plug w2400# using 43 bbls 2% KCL o 3729'. RID  0# 20-40 and 156,000# brady sand tagged w/ Iriduim. RU w/ 2 ½" gun perf'd f/3000-3144' POOH. SION 5% HCL acid. ND BOP. SION g 11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-P. DO CIBP. RIH w/bit & tag CIBP @3459.  16" tbg EOT @3369'
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to //18/2006 MIRU wL RIH w/GR/CNL/CCL & tag up @ 3724' log to //18/2006 MIRU wt 8 5/8" csg @4' below GL Found 5 ½" csg lan //19/2006 RIH w/4" shoe set down @3733' POOH w/shoe. SIOI //21/2006 RIH w/4" stoe set down @3730' Washed 8' cmt to 3788' //22/2006 RU cmt truck Pumped 235 sx class C 50/50 POZ cmt w/0 ater. Cir 70 sx cmt to surface. RD cmt truck. SIWFN //24/2006 NU BOP RIH w3 ¼" bit & 2 ½" DC set down @3681' DC //1/2006 RU WL RIH w/GR/CCL log f/3728-2490'. RIH w/2 ½" gc //14/2006 RIH w/PPI tool & set pkr @3644'. Acidized perfs (3641-7/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu > w/lubricator. RIII w/CIBP & set @3160' CIBP would not hold. 3/8/2006 RIH w/4" PPI tool on 23/8" WS set pkr & test to 4500# to //10/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 w/4 w/135 tons CO2. SWI.  //14/2006 POOH w2 3/8" WS RIH w/3 ¼" bit & 2 ½" DC's on 2 3//10/2006 RU air unit & circ hole. RIH w/bit f/2610-3592 & tag. Cl //03/2006 Well pumping to battery- No test lines frozen //16/2006 Ran frac log f/3704'-2700' showed good treatment. Tag sc //19/2006 RIH w/swab to fluid level @3450' Rec'd 11 bbls emulsic	up to 400'. POOH w/log tools RD WL ided in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44' hard cmt to gun perf'd 3641-3214' -3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19,00 set 2nd CIBP @3156' POOH w/WL. RIH vest ok. Acidized f/3144-3000 w/100 gals 142 bbls gelled fluid foamed 60-7Q carrying 18" WS to 2610' RIH w/bit & tagged CIBF lean out to 3624' sand fill @3697' PBTD 3728'. RIH w/2 1/on sulfide. Last sample oil trace. Load tbg	Attach wellbore diagram of proposed completion lemt to surface. Bump plug w2400# using 43 bbls 2% KCL o 3729'. RID  0# 20-40 and 156,000# brady sand tagged w/ friduim. RU w/ 2 ½" gun perf'd f/3000-3144' POOH. SION 5% HCL acid. ND BOP. SION g 11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-P. DO CIBP. RIH w/bit & tag CIBP @3459.  16" tbg EOT @3369' w/9 bbls 2% KCL 7 wtr & press tbg too 500# pump action
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to //18/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to //18/2006 MIRU wt 8 5/8" csg @4' below GL Found 5 ½" csg lan //19/2006 RIH w/4" shoe set down @3733' POOH w/shoe. SIOI //21/2006 RIH w/4" csg set down @3730' Washed 8' emt to 3788' //22/2006 RU emt truck Pumped 235 sx class C 50/50 POZ cmt w/C ater. Cir 70 sx cmt to surface. RD cmt truck. SIWFN //24/2006 RU BOP RIH w3 ¼" bit & 2 ½" DC set down @3681' D //1/2006 RU WL RIH w/GR/CCL log f/3728-2490'. RIH w/2 ½" g //14/2006 RIH w/PPI tool & set pkr @3644'. Acidized perfs (3641-7/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu > w/lubricator. RIII w/CIBP & set @3160' CIBP would not hold. S/8/2006 RIH w/4" PPI tool on 2 3/8" WS set pkr & test to 450/# t/10/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 w/135 tons CO2. SWI.  //14/2006 POOH w2 3/8" WS RIH w/3 ¼" bit & 2 ½" DC's on 2 3//15/2006 RU air unit & circ hole. RIH w/bit f/2610-3592 & tag. Cl/03/2006 Well pumping to battery- No test lines frozen //16/2006 RIH w/swab to fluid level @3450' Rec'd 11 bbls emulsic wod. RD pump truck. RD MO Well on Production.	up to 400'. POOH w/log tools RD WL ided in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44' hard cmt to gun perf'd 3641-3214' -3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19,00 Set 2nd CIBP @3156' POOH w/WL. RIH vest ok. Acidized f/3144-3000 w/100 gals 142 bbls gelled fluid foamed 60-7Q carrying /8" WS to 2610' RIH w/bit & tagged CIBF lean out to 3624' sand fill @3697' PBTD 3728'. RIH w/2 1/on sulfide. Last sample oil trace. Load tbg	Attach wellbore diagram of proposed completion  I cmt to surface. Bump plug w2400# using 43 bbls 2% KCL o 3729'. RID  O# 20-40 and 156,000# brady sand tagged w/ Iriduim. RU w/ 2 ½' gun perf d f/3000-3144' POOH. SION 5% HCL acid. ND BOP. SION g 11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC- P. DO CIBP. RIH w/bit & tag CIBP @3459.  16" tbg EOT @3369' w/9 bbls 2% KCL 7 wtr & press tbg too 500# pump action
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to w/18/2006 MIRU wto 85/8" csg @4' below Gt. Found 5 ½" csg tan w/19/2006 RIH w/4 ½" shoe set down @3733' POOH w/shoe. SIO/ 1/21/2006 RIH w/4" csg set down @3730' Washed 8' emt to 3788' 1/22/2006 RU emt truck Pumped 235 sx class C 50/50 POZ emt w/0 ater. Cir 70 sx emt to surface. RD emt truck. SIWFN 1/24/2006 NU BOP RIH w3 ½" bit & 2 ½" DC set down @3681' D 1/1/2006 RU Wt. RIH w/GR/CCL log f/3728-2490'. RIH w/2 ½" g /14/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu > w/lubricator. RIII w/CIBP & set @3160' CIBP would not hold. S/8/2006 RIH w/4" PPI tool on 2 3/8" WS set pkr & test to 450/# t/10/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 b W/135 tons CO2. SWI.  114/2006 POOH w2 3/8" WS RIH w/3 ¼" bit & 2 ½" DC's on 2 3/15/2006 RU air unit & circ hole. RIH w/bit f/2610-3592 & tag. Cl/03/2006 Well pumping to battery- No test lines frozen 1/16/2006 RIH w/swab to fluid level @3450' Ree'd 11 bbls emulsic word. RID pump truck. RD MO Well on Production.	up to 400'. POOH w/log tools RD WL ided in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44' hard cmt to gun perf'd 3641-3214' -3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19,00 Set 2nd CIBP @3156' POOH w/WL. RIH vest ok. Acidized f/3144-3000 w/100 gals 142 bbls gelled fluid foamed 60-7Q carrying /8" WS to 2610' RIH w/bit & tagged CIBF lean out to 3624' sand fill @3697' PBTD 3728'. RIH w/2 1/on sulfide. Last sample oil trace. Load tbg	Attach wellbore diagram of proposed completion  I cmt to surface. Bump plug w2400# using 43 bbls 2% KCL.  o 3729'. RID  0# 20-40 and 156,000# brady sand tagged w/ Iriduim. RU  w/ 2 ½' gun perf'd f/3000-3144' POOH. SION  5% HCL acid. ND BOP. SION  g 11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-  P. DO CIBP. RIH w/bit & tag CIBP @3459.  16" tbg EOT @3369'  w/9 bbls 2% KCL 7 wtr & press tbg too 500# pump action
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or recompletion.  (13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to 2/18/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to 2/18/2006 MIRU w/4 ¼" shoe set down @3733' POOH w/shoe. SIOI 2/1/2006 RIH w/4 ¼" shoe set down @3730' Washed 8' emt to 3788' 2/1/2006 RU emt truck Pumped 235 sx class C 50/50 POZ emt w/0 atter. Cir 70 sx emt to surface. RD emt truck. SIWFN 2/24/2006 NU BOP RIH w/3 ¼" bit & 2 ½" DC set down @3681' D 2/1/2006 RU WL RIH w/GR/CCL log f/3728-2490'. RIH w/2 ½" g 1/14/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu 2/2 w/lubricator. RIII w/CIBP & set @3160' CIBP would not hold. 1/2/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu 2/2 w/lubricator. RIII w/CIBP & set @3160' CIBP would not hold. 1/2/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 6/2006 RU frac co. Test line for co. Test line for co. Test line frozen 6/2006 RU frac co. Test line frac log f/3704'-2700' showed good treatment. Tag st. 1/20/2006 RU frac f/3704'-2700' showed good treatment. Tag st. 1/20/2006 RU frac f/3704'-2700' showed good treatment. Tag st. 1/20/2006 RU frac f/3704'-2700' showed good treatment. Tag st. 1/20/2006 RU frac f/3704'-2700' showed good treatment. Tag st.	up to 400'. POOH w/log tools RD WL ided in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44' hard cmt to gun perf'd 3641-3214' -3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19,00 Set 2nd CIBP @ 3156' POOH w/WL. RIH vest ok. Acidized f/3144-3000 w/100 gals 142 bbls gelled fluid foamed 60-7Q carrying 18' WS to 2610' RIH w/bit & tagged CIBF lean out to 3624' sand fill @ 3697' PBTD 3728'. RIH w/2 1/on sulfide. Last sample oil trace. Load tbg  SD omplete to the best of my knowled MOCD guidelines  , a general permit [	Attach wellbore diagram of proposed completion  I cmt to surface. Bump plug w2400# using 43 bbls 2% KCL  10 3729'. R10  10 20-40 and 156,000# brady sand tagged w/ Iriduim. RU  10 2 ½' gun perf'd f/3000-3144' POOH. SION  11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-  11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-  12 DO CIBP. RIH w/bit & tag CIBP @3459.  16" tbg EOT @3369'  16" tbg EOT @3369'  16" tbg EOT @3369'  16" tbg EOT @3369'  16" tbg EOT @3459.  16" tbg EOT @3459.  16" tbg EOT @3459.  16" tbg EOT @3469'  10" tbg EOT @34
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to b/18/2006 MIRU wl RIH w/GR/CNL/CCL & tag up @ 3724' log to b/18/2006 MIRU cut 8 5/8" csg @4' below GL Found 5 ½" csg lan b/19/2006 RIH w/4 ¾" shoe set down @3733' POOH w/shoe. SIOI b/21/2006 RIH w/4" csg set down @3730' Washed 8' cmt to 3788' log to write with the stage of the wide of the w	up to 400'. POOH w/log tools RD WL ided in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44' hard cmt to gun perf'd 3641-3214' -3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19,00 Set 2nd CIBP @ 3156' POOH w/WL. RIH vest ok. Acidized f/3144-3000 w/100 gals 142 bbls gelled fluid foamed 60-7Q carrying 18' WS to 2610' RIH w/bit & tagged CIBF lean out to 3624' sand fill @ 3697' PBTD 3728'. RIH w/2 1/on sulfide. Last sample oil trace. Load tbg  SD omplete to the best of my knowled MOCD guidelines  , a general permit [	Attach wellbore diagram of proposed completion  I cmt to surface. Bump plug w2400# using 43 bbls 2% KCL  10 3729'. R1)  10# 20-40 and 156,000# brady sand tagged w/ friduim. RU  10# 20 - 20 and perf'd f/3000-3144' POOH. SION  11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-  11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-  12. DO CIBP. RIH w/bit & tag CIBP @3459.  16" tbg EOT @3369'  16" tbg EOT @3459.  16" tbg EOT @3369'  10" tbg E
or recompletion.  13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log to b/18/2006 MIRU wl RIH w/GR/CNL/CCL & tag up @ 3724' log to b/18/2006 MIRU wl 4'' shoe set down @3733' POOH w/shoe. SIOI b/19/2006 RIH w/4'' shoe set down @3733' POOH w/shoe. SIOI b/21/2006 RIH w/4'' csg set down @3730' Washed 8' cmt to 3788' b/22/2006 RU cmt truck Pumped 235 sx class C 50/50 POZ cmt w/0 atter. Cir 70 sx cmt to surface. RD cmt truck. SIWFN b/24/2006 NU BOP RIH w3 '/' bit & 2 '/' DC set down @3681' D b/1/2006 RU WL RIH w/GR/CCL log f/3728-2490'. RIH w/2 '/' g/1/4/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu '// w/1/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu '// w/1/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu '// w/1/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu '// w/1/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu '// w/1/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu '// w/1/2006 RU Frac Co. Frac perfs (3641-3214) w/690 bbls gelled flu '// w/1/2006 RIH w/PPI tool on 2 3/8" WS set pkr & test to 4500# to //10/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/4 b/3 w/135 tons CO2. SWI.  1/14/2006 POOH w2 3/8" WS RIH w/3 '/' bit & 2 '/'' DC's on 2 3// 1/5/2006 RU air unit & circ hole. RIH w/bit f/2610-3592 & tag. Cl /// w/2006 Ru frac log f/3704'-2700' showed good treatment. Tag st //16/2006 Ran frac log f/3704'-2700' showed good treatment. Tag st //16/2006 Ran frac log f/3704'-2700' showed good treatment. Tag st //16/2006 RIH w/swab to fluid level @3450' Rec'd 11 bbls emulsion of RIH w/swab to fluid level @3450' Rec'd 11 bbls emulsion of RIH w/swab to fluid level @3450' Rec'd 11 bbls emulsion of RIH w/swab to fluid level @3450' Rec'd 11 bbls emulsion of rade tank has been/will be constructed or closed according to N IGNATURE	up to 400'. POOH w/log tools RD WL ided in neutral.  N SION 0.4% Halad & 0.3% super CBL. Circulated out rubber plug FC & 44' hard cmt to gun perf'd 3641-3214' -3214) w/100 gals 15% HCL acid id 59-66Q w/160 tons CO2 carrying 19,00 Set 2nd CIBP @ 3156' POOH w/WL. RIH vest ok. Acidized f/3144-3000 w/100 gals 142 bbls gelled fluid foamed 60-7Q carrying 18' WS to 2610' RIH w/bit & tagged CIBF lean out to 3624' sand fill @ 3697' PBTD 3728'. RIH w/2 1/on sulfide. Last sample oil trace. Load tbg  SD omplete to the best of my knowled MOCD guidelines  , a general permit [	Attach wellbore diagram of proposed completion  Temt to surface. Bump plug w2400# using 43 bbls 2% KCL o 3729'. RD  O# 20-40 and 156,000# brady sand tagged w/ Iriduim. RU w/ 2 ½' gun perf'd f/3000-3144' POOH. SION 5% HCL acid. ND BOP. SION g 11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC- P. DO CIBP. RIH w/bit & tag CIBP @3459.  16" tbg EOT @3369' w/9 bbls 2% KCL 7 wtr & press tbg too 500# pump action  - OH - US - A  Ige and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan