

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03392
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Citation Oil & Gas Corp.		6. State Oil & Gas Lease No. NMB-1400
3. Address of Operator P.O. Box 690688, Houston, Texas 77269-0688		7. Lease Name or Unit Agreement Name State L
4. Well Location Unit Letter <u>J</u> : <u>1930</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>1</u> Township <u>21S</u> Range <u>35E</u> NMPM County		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3563		9. OGRID Number
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Eumont Yates Seven Rivers Queen Gas
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/13/2006 MIRU WL RIH w/GR/CNL/CCL & tag up @ 3724' log up to 400'. POOH w/log tools RD WL.  
10/18/2006 MI RU cut 8 5/8" csg @ 4' below GL Found 5 1/2" csg landed in neutral.  
10/19/2006 RIH w/4 1/4" shoe set down @ 3733' POOH w/shoe. SION  
10/21/2006 RIH w/4" csg set down @ 3730' Washed 8' cmt to 3788' SION  
10/22/2006 RU cmt truck Pumped 235 sx class C 50/50 POZ cmt w/0.4% Halad & 0.3% super CBL. Circulated cmt to surface. Bump plug w/2400# using 43 bbls 2% KCL water. Cir 70 sx cmt to surface. RD cmt truck. SIWPN  
10/24/2006 NU BOP RIH w/3 1/4" bit & 2 1/2" DC set down @ 3681' Drilled out rubber plug FC & 44' hard cmt to 3729'. RD  
11/1/2006 RU WL RIH w/GR/CCL log f/3728-2490'. RIH w/2 1/2" gun perf'd 3641-3214'  
11/14/2006 RIH w/PPI tool & set pkr @ 3644'. Acidized perms (3641-3214) w/100 gals 15% HCL acid  
11/7/2006 RU Frac Co. Frac perms (3641-3214) w/690 bbls gelled fluid 59-66Q w/160 tons CO2 carrying 19,000# 20-40 and 156,000# brady sand tagged w/Iridium. RU W> w/lubricator. RIH w/CIBP & set @ 3160' CIBP would not hold. Set 2nd CIBP @ 3156' POOH w/WL. RIH w/2 1/2" gun perf'd f/3000-3144' POOH. SION  
11/8/2006 RIH w/4" PPI tool on 2 3/8" WS set pkr & test to 4500# test ok. Acidized f/3144-3000 w/100 gals 15% HCL acid. ND BOP. SION  
11/10/2006 RU frac co. Test line to 5000#-ok Frac f/3000-3144' w/442 bbls gelled fluid foamed 60-7Q carrying 11,000# 20-40 & 91,000# 12-20 brady sand tagged w/SC-46 W/135 tons CO2. SWI.  
11/14/2006 POOH w/2 3/8" WS RIH w/3 1/4" bit & 2 1/2" DC's on 2 3/8" WS to 2610' RIH w/bit & tagged CIBP. DO CIBP. RIH w/bit & tag CIBP @ 3459.  
11/15/2006 RU air unit & circ hole. RIH w/bit f/2610-3592 & tag. Clean out to 3624'  
12/03/2006 Well pumping to battery- No test lines frozen  
12/16/2006 Ran frac log f/3704'-2700' showed good treatment. Tag sand fill @ 3697' PBTD 3728'. RIH w/2 1/16" tbg EOT @ 3369'  
12/19/2006 RIH w/swab to fluid level @ 3450' Rec'd 11 bbls emulsion sulfide. Last sample oil trace. Load tbg w/9 bbls 2% KCL 7 wtr & press tbg too 500# pump action good. RD pump truck. RD MO Well on Production.

SD -04-08-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nathan Naftaly TITLE Nathan Naftaly, Permitting Analyst II DATE February 22, 2007

Type or print name  
For State Use Only

E-mail address: Nnaftaly@cogc.com Telephone No. 281-517-7505  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Donna Wink TITLE \_\_\_\_\_ DATE MAR 05 2007  
Conditions of Approval (if any): \_\_\_\_\_