Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico						Form C-105 Revised June 10, 2003				
Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr.,	10	Energy, Minerals and Natural Resources						WELL API NO.					
District II	1	Oil Conservation Division						35-025-03392					
1301 W. Grand Aver District III			122	0 South St. Fra	ancis	s Dr.		5. Indicate Type of Lease  STATE   FEE					
1000 Rio Brazos Rd District IV			S	Santa Fe, NM 8	3750	)5	-	State Oil & Gas Lease No.NMB-1400					
1220 S. St. Francis I			3FCO	MPLI	ETION REPOR	RT A	ND LOG						
la. Type of Well:					<u>LIIONINEI OI</u>	····			7. Lease Name o	r Unit Agre	<b>A</b> ent Na	ime 552	
OIL WELL GAS WELL DRY									STATE L	20	,	Oan E	
OTHER										16	Da	sqqoH Co	
b. Type of Completion:  NEW  WORK DEEPEN PLUG DIFF.										51.4	m	me Sage 223	
WELL  2. Name of Operat	WELL OVER BACK RESVR. OTHER								8. Well No. 4	<u> √ē</u>	<u> </u>	VG / P G	
CITATION OIL &										12131415767	4		
3. Address of Ope	rator								9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS QUEEN GAS				
P.O. BOX 69088													
., .,									<b>n</b> . n	TO I	E A CE	Time	
Unit Letter	rJ:	_1930F	eet From	The	SOUTH		Line and1980	)	Feet Fro	m The	EASI	Line	
Section	I	1	Townsh		218	Rang			NMPM DVD_DT_CD_	LE		County Casinghead	
10. Date Spudded	11. Date T.D.	. Reached		ite Com /07/200	npl. (Ready to Prod.)		13. Elevations DF: 3572'	(Dr&	RKB, RT, GR,	etc.)	14, Elev.	Casingnead	
07/05/1954							1.0.				0.11.7	2 - 1 -	
15. Total Depth 3895'		ig Back T.D. (CIBP)			Multiple Compl. How nes?	Many	18. Inter Drilled E		Rotary Tools		Cable T	ools	
19. Producing Into			Ton Pot	tom N	ama				20. Was Directional Survey Made				
3000-3144' (Y					anc								
21. Type Electric									22. Was Well (	Cored			
22				CA	SING RECO	DD.	(Penort all	otri	nge set in W	rell)			
23.	E W	EIGHT LB./I	έτ. Τ		DEPTH SET	KD (	HOLE SIZE	5111	CEMENTING		A	MOUNT PULLED	
8 5/8" 32#			301'				11"		225 s				
5 1/2"	15.5#	3780'				7 7/8"		750 sx					
							<del></del>						
									<u></u>	<del></del>			
24.	24.		LINER RECORD					25.		BING RE			
SIZE	TOP	BOT	TOM		SACKS CEMENT	SCR	REEN	SIZ N/.		DEPTH SI	ET	PACKER SET	
								197.	<u> </u>	IN/A			
26. Perforation			ımber)			27.	ACID, SHOT	Γ, FR	ACTURE, CEN				
							TH INTERVA	L	AMOUNT AND KIND MATERIAL USED  100 gals 15% HCL. Frac w/690 bbls gel-59-66Q, 100 tons CO2				
3000-3144 (4 13						14-3641		w/19,000# 20/40 & 156,000# 12/20 brady sand					
		3000-3144						100 gals 15% HCL. Frac w/442 bbls gel 60-70Q, w/11,000# 20/40					
28					PR	<del></del>	UCTION		& 91,000# 12/20	brady sand, t	agged w/S0	C-46	
Date First Product	tion	Product	ion Metho	od (Flo	wing, gas lift, pumpin			p)	Well Status (	Prod. or Shi	ut-in)		
12/03/2006 Date of Test	Hours Tested		g 1-1/4" i oke Size	rod pun	np Prod'n For	Oil ·	- Bbl	Gas	Producing - MCF	Water - Bl	ol.	Gas - Oil Ratio	
01/01/2007	24 hrs				Test Period	0		67		3			
Flow Tubing	Casing Pressi		culated 24	1-	Oil - Bbl.		Gas - MCF		Water - Bbl.	Oil G	ravity - A	PI - (Corr.)	
Press.	4	Hot	ur Rate		0		67	]	3				
	29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Test Witnessed By												
30. List Attachments													
C102, C103, C10	4	formation s	hown or	both s	sides of this form as	s true	and complete	to the	e best of my kno	wledge an	d belief		
Signature $\bigcap$	••	-		,	Printed Name Nathania		-		Permitting A			Date 01/03/2007	
E-mail Addres			Ŋ				•		-				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates <u>3000</u>	T. Miss	T. Cliff House	T. Leadville					
Γ. 7 Rivers <u>3214</u>	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	Т					
T. Blinebry	T. Gr. Wash_	T. Morrison	T.					
Γ.Tubb	T. Delaware Sand	T.Todilto	Т					
Γ. Drinkard	T. Bone Springs	T. Entrada	T.					
Г. Abo	T	T. Wingate	T.					
T. Wolfcamp	T.	T. Chinle	Т.					
Γ. Penn_	Т	T. Permian	Т.					
T. Cisco (Bough)	T	T. Penn "A"	T.					
			OIL OR GAS					

No. 1, from3214	to3641	No. 3. from	SANDS OR ZONES
No. 2, from3000	to3144	No. 4, from	to
,		NT WATER SANDS	
Include data on rate of water in			
No. 1, from	toto	feet	***********
			***************************************
N. 2 C.			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
į							