

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03458
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMB-1399
7. Lease Name or Unit Agreement Name State A
8. Well Number 4
9. OGRID Number
10. Pool name or Wildcat Eumont Yates Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Citation Oil & Gas Corp.

3. Address of Operator
P.O. Box 690688, Houston, Texas 77269-0688

4. Well Location
Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 12 Township 21S Range 35E NMPM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
DF 3557

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/2006 MIRU POOH & LD rods & pumps NU BOP
8/24/2006 RIH w/4 3/4" bit on 2 3/8" tbg tag @3801' POOH w/tbg & bit. RIH & set CIBP @3780' POOH LD 2 3/8 tbg.
9/13/2006 RIH w/GR/CNL/CCL & tag up @378' pick up to 3777' & log up to surface. RIH w/GR/CBL/CCL to 3778' & log op to 350'. POOH w/log tools SI
9/21/2006 RU WL RIH & dump 2 sx cmt on top of CIBP @3780' TOC @3760'. Perf'd f/3509-3727' RD WL.
9/22/2006 RU acid equipment Set PPI tool @3740' Acidized f/3509-3727' w/100 gals 15% HCL acid. Pumped 63 bbls fluid RD acid equipment.
9/26/2006 Set pkr @3488' Frac'd f/3509-3727' w/570 bbls gelled fluid Foamed 66-70Q using 140 tons CO2 w/12,000# 20-10 & 106,000# 12-20 sand. Tagged Iridium.
Stung out of pkr @3488' Rev 80 bbls 2% KC: to gas buster pit @700# RIH w/4" gun & perf'd f/3079-3428'.
9/27/2006 RIH w/2 7/8 WS & tag @3465' PUH to 3428' Acidized f/3428-3079 w/100 gal 15% HCL. Rd acid equipment.
9/28/2006 Set pkr @3023'. Load csg to 250# Pump 375 gals gas plus. Frac perfs f/3079-3428 w/768 bbls gelled fluid foamed 66-70Q carrying 25,000# 20-40 and 154,000# 12-20 sand. Tagged w/SC-46- w/200 tons CO2.
10/3/2006 RIH w. 2 7/8 WS to 2752' RU air unit & circ hole w/air. RIH w/2 7/8 WS & tag @3367' Break Circ & CO sand to 3473'. Latch onto pkr. POOH w/WS. LD pkr.
RIH w/4 3/4" bit & SN on 2 7/8 WS to 2572. RU air unit & circ hole w/air. RIH w/WS & tag @3712' RU PS air unit break circ & wash sand fill to 3770' Tag up on cmt.
10/4/2006 POOH and LD 2 7/8 WS. RIH w/ 2 3/8" BPMA, desander, 2 3/8" tbg EOT @3726'. ND BOP. NU WH RIH w/2"x1 1/4" x12' pump, 2"x3/4" rod & 1 1/4" x 16' PR hang well on. - Placed well on production
10/10/2006 MI RU PU POOH w/rods & pump ND WH NU BOP POOH w/2 3/8" tbg.
10/11/2006 FIH w/2 3/8" tbg ND BOP Landed tbg w/SN @3632' EOT @3716' NU WH RIH w/2"x1 1/2"x12' pump & 2"x3/4" rods Hang well on Load tbg w/11 bbls 2% KCL. wtr. Tested tbg would not test due to electrical problems. SDON
10/12/2006 Repaired electrical problem, tested pump to 500#- ok. RD MO PU- well pumping to battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nathania Naftaly TITLE Permitting Analyst II DATE February 23, 2007

Type or print name Nathania Naftaly E-mail address: Nnaftaly@cogc.com Telephone No. 281-517-7505
For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Gay W. Wink TITLE _____ DATE MAR 05 2007
Conditions of Approval (if any): _____