Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico					Form C-105				
Fee Lease - 5 copies			Energy, Minerals and Natural Resources					Revised June 10, 2003					
District I 1625 N. French Dr.,	8240							WELL API NO. 35-025-03458					
District II 1301 W. Grand Ave	enue, Artesia, N	VM 88210			Conservation			ł	5. Indicate		of Lease		
District III 1000 Rio Brazos Ro	l., Aztec, NM 8	37410			20 South St. Fr		-		STATE S FEE				
District IV 1220 S. St. Francis					Santa Fe, NM	8750	05		State Oil & Gas Lease No. NM B-1399				
			OR REC	OMPL	ETION REPO	RT A	AND LOG		·	10	- 25 - 25 - 25 - 25 - 25 - 25 - 25 - 25		
la. Type of Well	: ELL □ G	AC WELL		Υ					7. Lease Name	or Ur	nit Agreement N	lame	
OTHER	ELL 🔲 G	AS WELI		.1 []							STATE A		
b. Type of Completion: NEW □ WORK □ DEEPEN □ PLUG ☑ DIFF. WELL OVER BACK RESVR. □ OTHER													
2. Name of Operator									8. Well No. 4				
CITATION OIL	& GAS COR	Р											
3. Address of Ope		<u> </u>	****						9. Pool name or	Wild	leat		
P.O. BOX 690688	8								EUMONT YATES SEVEN RIVERS QUEEN				
4. Well Location	· · · · · · · · · · · · · · · · · · ·								12.				
Unit Lette	r <u>B</u>	: 660	Feet From	m The	NORTH		Line a	nd 19	980 Feet I	From '	The EAST 3.	4 .5 Line	
	·											Country	
Section 10. Date	11. Date T.	D. Reach	Townsh		IS Rar npl. (Ready to Prod.)	ige	35E 13. Elevations		NMPM RKB, RT, GR,	etc.)	LEA 14 Elev	County Casinghead	
Spudded 3/29/1954				5/1954	RC 10/4/2006		DF: 3557'	•		ŕ	Weg	•	
15. Total Depth	16. I	Plug Back	T.D.		Multiple Compl. How	Many			Rotary Tools		CO CONT	Γools	
3910	3760	o' (CIBP)			nes?		Drilled I	Бу	46.55 200		Co		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3079'-3428'(Yates) 3509'-3727' (Seven Rivers)									urvey Made				
21. Type Electric			(Seven R	even Rivers)					22. Was Well Cored				
23.		WEIGHT	LD /CT		SING RECO	KD	(Report all	l stri	CEMENTING RECORD AMOUNT PULLED				
CASING SIZ	,E	WEIGHT 32		 	307'		11"		200	_	JOKD 1 P	AMOUNTTOLLED	
5 1/2"	15.:					7 7/8"		300 sx			400		
			****	<u> </u>									
24.				I.D	NER RECORD			25.	T	UBIN	IG RECORD		
SIZE	TOP	BOTTOM		D11	SACKS CEMENT				E		PTH SET	PACKER SET	
							*****	2-		-			
26. Perforation	record (inter-	vol size (and number)			27	ACID SHOT	r ED	ACTURE, CE	MEN	T SOLIEEZE	ETC	
20. Perioration	record (inter-	vai, size, a	and number)				TH INTERVA		AMOUNT ANI				
3509-3727 3079-3428					3509-3727			100 gals 15% HCL. Frac w/570 bbls gell 140 tons CO2					
				2072 2 122					12,000# 20/40 & 106,000# 12/20 100 gals 15% HCL. Frac w/768 bbls gell 25,000# 20/40 sand				
					, DD		79-3428		 		Tac W//08 DDIS	gen 23,000# 20/40 Sand	
Date First Produc	tion	Pro	oduction Met	thod (Flo	owing, gas lift, pumpin		UCTION se and type pum	n)	154,000# 12/20 Well Status (Prod. or Shut-in)				
10/4/2006			ping 2'x ¼ rod pump					Producing					
Date of Test	Hours Test	ed	Choke Size	;	Prod'n For Test Period	Oil ·	- Bbi	Gas	- MCF	Wa	ter - Bbl.	Gas - Oil Ratio	
10/6/2006	24 hrs				rest renou	0		83		0		N/A	
Flow Tubing Press.	Casing Pre	ssure	Calculated Hour Rate	lculated 24- Oil - Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity - A	API - (Corr.)	
	0 83		(0									
200 40 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Sold													
30. List Attachme													
C102, C103, C104		·c	I		-11211			41	- L C T	n.:.1	dan arid 1 11 C		
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Nathania Naftaly Name Nathania Naftaly Title Permitting Analyst II Date 10/23/2006													
I .			'	7	radiic inamania	ııval	ialy	1 1116	i eimittiig Al	ııaıys)t 11	Date 10/23/2000	
E-mail Address Nnaftaly@cogc.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T.Yates <u>3079</u>	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers 3509	T. Devonian	T. Menefee	T. Madison					
T. Queen_	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T.	T. Wingate	T.					
T. Wolfcamp	T	T. Chinle	T.					
T. Penn	T.	T. Permian	T.					
T. Cisco (Bough)	T.	T. Penn "A"	T					

			SANDS OR ZONES
No. 1, from3079	to3428	No. 3, from	to
No. 2, from3509	to3727	No. 4, from	to
		ANT WATER SANDS	
Include data on rate of v	water inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	**********
No. 2, from	to	feet	
		feet	
	LITHOLOGY RECO	RD (Attach additional sheet if r	necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				İ				