

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03467
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMB-1167
7. Lease Name or Unit Agreement Name State H
8. Well Number 5
9. OGRID Number
10. Pool name or Wildcat Eumont Yates Seven Rivers Quebec, NM

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Citation Oil & Gas Corp.

3. Address of Operator
P.O. Box 690688, Houston, Texas 77269-0688

4. Well Location

Unit Letter B : 660 feet from the North line and 2310 feet from the East line
Section 13 Township 21S Range 35E NMPM 18 County Quebec

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
DF 3610'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/2006 MI RU PU POOH & LD rods & pump.
ND WH NU BOP POOH w/2 3/8" tbg to 3785'. POOH w/2 3/8" tbg & 4 3/4" bit. RIH w/CIBP & set @3780' POOH. LD 2 3/8" tbg & setting tool. ND BOP NU WH w/2 3/8" tbg. Load csg w/ 88 bbls 2% KCL.
9/28/2006 MI RU PU ND WH NU BOP. RU WL & run GR/CCL log f/3780 to surface. RIH w/dump bailer w/ 2 sx cmt to tag CIBP. RIH w/4" gun perf'd f/3492-3722'. POOH w/WL & perf gun. RD WL.
9/29/2006 POOH w/10 jts 2 7/8" WS RU tbg testers RIH w/PPI tool & 2 7/8" SN on 16 jts 2 7/8 WS testing to 7000# BS-test ok. RD testers
9/30/2006 RU acid co. Acidized f/3772-3492' w/100 gals 15% HCL acid.
10/3/2006 Set okr @3454' load backside to 200# test lines to 7500#-test ok. Frac f/3492-3722 w/570 bbls gelled fluid foamed 64-70Q carrying 18,000# 20-40 & 68,000# 12-20 Brady sand. Tagged w/Iridium/
10/4/2006 RU WL & RIH w/4" gun & perf'd f/3249-3435 RD WL/ RIH w/ PPI tool & 2 7/8 WS to 3439' breaking down each perf w/100 gals 15% HCL acid. Pump a total of 90 bbl of fluid.
10/5/2006 POOH & LD 2 7/8 WS & PPI tool. RU tbg testers & RIH w/ pkr on 3 1/2" WS testing to 7500#- test ok. SION
10/7/2006 MI RU frac co. Set pkr @3187' Test lines to 7500# Frac perfs f/3249-3465' w/760 bbls gelled fluid foamed 58-65Q carrying 22,000# 20-40 & 98,000# brady sand. Tagged w/SC-46. used 115 tons CO2. RD frac co. Open well to flow back tank @1680# on 20/60 choke Rec'd 144 BW left well flowing to tank @1160# on 17/64 choke.
10/8/2006 Open well w/well dead in 30 mins. ND WH release pkr @3187'. POOH & LD 3 1/2" tbg & pkr/ RIH w/ retrieving tool on 2 7/8" WS to 2525' SDON.
10/10/2006 RU air unit Circ hole @2525' RIH w/ 2/78" WS & tag @3404' Circ hole w/air & wash sand to 3454. Latch onto pkr. Release pkr. RD air unit. POOH LD pkr RIH w/4 3/4" bit & SN on 2 7/8" WS to 2780' RU air unit circ hole w/air. RIH w/2 7/8" WS & tag @36262. RD air unit.
10/11/2006 RIH w/2 3/8" jts BPMA, desander, 2 3/4" x4" lift sub, 2 3/8" SN, 2/3/8 tbg. SN @3646' EOT 3736' tested tbg to 5000#-test ok.
10/12/2006 RIH w/2"x1 1/4"x12' pump, 3/4x2' rod sub, 1 1/4"x22' PR. Hang well on Load & test w/11 BW to 500#-test ok. Well pumping to battery. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nathanial Naftaly TITLE Permitting Analyst II DATE February 23, 2007

Type or print name Nathanial Naftaly

E-mail address: Nnaftaly@cogc.com Telephone No. 281-517-7505

For State Use Only

APPROVED BY: Gay W. Wink

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

Conditions of Approval (if any):

MAR 05 2007