Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	s May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-03467 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.NMB-1167
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. State on & sus Boase New Miles
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		State H
	Gas Well 🛛 Other	8. Well Number 5
2. Name of Operator	Out Well (2) Outer	9. OGRID Number
Citation Oil & Gas (	Corp.	
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 690688, Houston, Texas	77269-0688	Eumont Yates Seven 19 1213 Que 20 138
4. Well Location		607
Unit Letter B:	660 feet from the North line an	d2310feet from theEaslia
Section 13	1	5E NMPM Sounts
	11. Elevation (Show whether DR, RKB, RT, GI DF 3610'	R, etc.)
Pit or Below-grade Tank Application 🔲 o	r Closure 🗌	7. C.
Pit type Depth to Groundw	aterDistance from nearest fresh water well	
Pit Liner Thickness: mil	Below-Grade Tank: Volume bb	s; Construction Material
		tica Papart or Other Data
12. Check A	Appropriate Box to Indicate Nature of No	nce, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
<del>-</del>		E DRILLING OPNS. P AND A
	MULTIPLE COMPL   CASING/CE	MENT JOB
PULL OR ALTER CASING		
PULL OR ALTER CASING LI		
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