

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-03467 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. NMB-1167																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name STATE H																																				
2. Name of Operator CITATION OIL & GAS CORP		8. Well No. 5																																				
3. Address of Operator P.O. BOX 690688 HOUSTON, TEXAS 77269-0688		9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS QUEEN																																				
4. Well Location Unit Letter <u> B </u> : <u> 660 </u> Feet From The <u> NORTH </u> Line and <u> 2310 </u> Feet From The <u> EAST </u> Line Section <u> 13 </u> Township <u> 21S </u> Range <u> 35E </u> NMPM LEA County																																						
10. Date Spudded 11/30/1953	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) RC 10/12/2006																																				
13. Elevations (DF& RKB, RT, GR, etc.) DF: 3610'		14. Elev. Casinghead																																				
15. Total Depth 3910'	16. Plug Back T.D. 3760' (CIBP)	17. If Multiple Compl. How Many Zones?																																				
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 3249-3435 (Yates) 3492-3722 (Seven Rivers)																																				
20. Rotary Tools		21. Cable Tools																																				
22. Was Well Cored		23. CASING RECORD (Report all strings set in well)																																				
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28 PRODUCTION																																						
Date First Production 10/12/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																																				
Well Status (Prod. or Shut-in) Producing		109,000# 12/20 sand																																				
Date of Test 10/23/2006	Hours Tested 24	Choke Size																																				
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 190																																				
Water - Bbl. 1	Gas - Oil Ratio																																					
Flow Tubing Press. 100	Casing Pressure 20	Calculated 24-Hour Rate																																				
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Oil Gravity - API - (Corr.)																																						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By																																				
30. List Attachments C102, C103, C104																																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																						
Signature <u>Nathan Nafaty</u>		Printed Name <u>Nathan Nafaty</u> Title <u>Permitting Analyst II</u> Date <u>10/24/2006</u>																																				
E-mail Address <u>Nnafaty@cogc.com</u>																																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3249	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3492	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....3249.....to...3435..... No. 3, from.....to.....
No. 2, from.....3492.....to...3722..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology