

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03470
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMB-1167
7. Lease Name or Unit Agreement Name State H
8. Well Number 8
9. OGRID Number
10. Pool name or Wildcat Eumont Yates Seven Rivers Queen Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Citation Oil & Gas Corp.

3. Address of Operator
P.O. Box 690688, Houston, Texas 77269-0688

4. Well Location

Unit Letter O : 660 feet from the South line and 1650 feet from the East line
Section 13 Township 21S Range 35E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
DF 3607

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORTING

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/2006 MI RU PU POOH & LD rods & pump. ND WH NU BOP POOH w/124 jts of 2 3/8" bgt. SN OPMA. RIH w/4 3/4" bit & 2 3/8" tbg to 3807' POOH w/ tbg LD bit. RIH w/CIBP & set @3785'
9/12/2006 RU pump truej CHC 90 bbls 2% KCL & took 86 bbls to get circulation.
10/5/2006 MI RU PU ND WH NU BOP RU WL. RIH w/GR/CCL log-log f/3785 to surface. RIH w/4" dump bailer w/2 sx cmt. Tagged top cmt @3765' POOH LD dump bailer RIH w/4" gun perf'd f/3499-3740. POOH w. gun & RD WL RIH w. 2 7/8" WS SDON.
10/7/2006 RU acid co Set PPI tool & test pkr -ok. Acidized f/3499-3740 w/100 gals 15% HCL acid. Circ hole clean w/ 2% KCL RD acid Co.
10/10/2006 Set pkr @3468 RU frac co. Frac f/3499-3740 w/490 bbls gelled fluid foamed 60-70Q carrying 18,000# 20-40 & 100,000# 12-20 brady sand, w/136 ton CO2 tagged w/SC-46 RD frac co.. PUH w/flow tube 16" & rev circ 40 bbls 2% KCL. Well clean.
10/11/2006 RU WL RIH w/4" gun perf'd f/3312-3430 RIH w/PPI tool on 2 7/8" WS. Acidized w/100 gals 15% HCL acid circ hole w/75 bbls 2% KCL. RD acid Co.
10/12/2006 RIH w/WL & run base log f/3480-3100. RIH w/pkr on 3 1/2" W to 3263' left pkr swinging
10/13/2006 Set pkr @3263' Load & test lines to 7500# load backside to 500 psi. Frac'd perfs f/3312-3430 w/630 bbls gelled fluid carrying 22,000# 20-40 & 138,000# 12-20 Brady sand, using 152 tons CO2 to foam fluid 55-70 Q Tagged w/Iridium RD Frac Co. Open choke 36/64 & flowed back-pressure fell to 250 psi Open choke wide open to gas buster overnight.
10/14/2006 Well dead Release pkr. POOH & LD 3 1/2" WS & pkr. RIH w/on/off tool on 2 7/8" WS to 2488' SDON
10/17/2006 FIH w/2 7/8" WS 2554'. RU foam air & circulate hole. RIH w/ 2 7/8" WS tag @3418 Wash sand to 3452'. Latch onto pkr 7 get off. Release pkr. POOH & LD pkr. RIH w/4 3/4" bit & SN on 2 7/8" WS to 2488' RU foam air circulate hole & RIH w/2 7/8" WS to 3703' Clean out sand to 3785' RD foam air. POOH & LD 2 7/8" WS t o2488' SDON
10/18/2006 POOH & LD 2 7/8" WS, SN & bit. RU WL & run after frac log. RD WL RU tbg testers RIH w/ 2 3/8" jts BPMA, desander, 4"x2 3/8 sub, 2 3/8" SN, 2/3/8 tbg. tested tbg to 5000#-test ok. RD tbg testers ND BOP/ NU WH. Hook up csg poly line & left csg open to battery. SDON SN @3600' EOT @3686
10/19/2006 RIH w/swab BFL @2800' EFL @2800' fluid cleaned up. RD swab RIH w/1 1/4"x12' pump, 3/4" rod, 1 1/4"x16' PR hang well on. Load tbg w/11 BW & test w/11 BW & test to 500#-test ok. RD PU. Well pumping to battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nathania Naftaly TITLE Permitting Analyst II DATE February 23, 2007

Type or print name Nathania Naftaly E-mail address: Nnaftaly@cogc.com Telephone No. 281-517-7505
For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____
Conditions of Approval (if any):

MAR 05 2007