e - 6 copie	ate District Office s		State of New Mexico								D		C-105	
- 5 copies		E	Energy, Minerals and Natural Resources					ŀ	Revised June 10, 2003 WELL API NO.					
District II Oil Conservation Division							30-025-03470							
1301 W. Grand Avenue, Artesia, NM 88210				1220 South St. Francis Dr.					5. Indicate Type of Lease STATE FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						State Oil & Gas Lease No. NM-B 1167								
1220 S. St. Francis I			ONADI	TTION DEDC	DT A	NID I	20							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:									7. Lease Name or Unit Agreement Name					
	LL GAS W	VELL 🖾 DR	Y 🗆	OTHER				-						
b. Type of Completion: NEW □ WORK □ DEEPEN □ PLUG ☑ DIFF. WELL OVER BACK RESVR. □ OTHER							STATE H							
2. Name of Operat	or								8. Well No.					
CITATION OIL &									6					
3. Address of Ope P.O. BOX 690688								-	Pool name or EUM		ES SEVE	N RIVERS Q	UEEN	
HOUSTON, TEX.														
4. Well Location														
Unit Letter	_O:66	60 Feet From	n The	SOUTH		Line and	1	650_	Feet From The	EAS	T	Line		
Section	13	Towns		21S	Rang		35E		NMPM			_	County	
10. Date Spudded 6/101/1954	11. Date T.D. I	Reached 12.							RKB, RT, GR,	etc.)	14. Elev. Casinghead			
15. Total Depth	16. Plug 3765' (C	Back T.D.		Multiple Compl. Ho	w Many		Interva		Rotary Tools	1	Cable T	Cools		
3952'	`						mica by							
19. Producing Inte 3312-3430 (Ya				ame					20	. Was Dire	ectional Su	irvey Made		
21. Type Electric a			13)		···				22. Was Well (Cgred				
										- 31 -	-123			
23.	- 1 was	COVER LE VEE	<u>CA</u>	SING RECO	RD (I			rin			¥	MOUNT PUI	LLED	
8 5/8"	CASING SIZE WEIGHT 8 5/8" 32					HOLE SIZE			CEMENTING 225 s		A	MOONT PU	LED	
5 1/2"		15.5#				7 7/8"			750 sx off od					
									1.5	Kec.	6/42			
			 		 				10,	- Kin	4000			
24.			LIN	IER RECORD	<u> </u>			25.	4.F	BING RI	ECORD		, , ,,,,,	
SIZE	TOP	BOTTOM		SACKS CEMENT	Γ SCR	EEN		SIZI		DEPTH S		PACKER S	SET	
26. Perforation	record (interval, s	ize_and_number)			27	ACID	TOHS	FR 4	ACTURE, CEN	AENT SC	HFF7F	FTC		
		ize, and nameer)				TH INT			AMOUNT AN	D KIND M	1ATERIA	L USED		
3499-3740 4" gun Ispf				3499-3740				100 gals 15% hcl, frac 470 bbls gell ,18,000# 20/40 &						
3430-3312' 4" gun 1spf			3430-3312					100,00# 12/20 sand 100 gals 15% hcl, frac w/630 bbls gell , 22,000# 20/40						
28				PD		CTIC			138.00# 12/20 \$		50 0013 gC	11, 22,000# 2		
Date First Product	ion	Production Me	thod (Fi	owing, gas lift, pump					Well Status (ut-in)			
10/13/2006		Pumping 2x 1					• • •		Producing		ŕ			
Date of Test 10/24/2006	Hours Tested 24	Choke Siz	e	Prod'n For Test Period	Oil -	Oil - Bbl		Gas 182	- MCF	Water - B	bl. l	Gas - Oil R N/A	atio	
Flow Tubing			Calculated 24- Oil - Bbl.				. V	Vater - Bbl.	Oil C	Oil Gravity - API - (Corr.)				
Press. 70 20		Hour Rate	Hour Rate 0] 1	182		1		N/A				
29. Disposition of	Gas (Sold weed to	or fuel vented at	.)	<u> </u>						est Witnes	sed Rv			
Sold	040 (5014, 4504)	n juci, remea, ere	.,						"	CSC WILLIOS	sed Dy			
30. List Attachmer	nts	····					-		<u></u>					
C102, C103, C104	to that the inter	mation shown	n both	sides of this form a	s true a	nd com	olete to	tho 1	act of my back	vladae ar	d halict		····	
i .	, .	- 1			s true ai	ни сотр	neie 10 i	ine t	vesi oj my KNOV	rieuge and	i venej			
Signature /	thani	Vasta		Printed Name Nathania	Naftal	y Ti	tle Per	mit	ting Analyst	II E	ate 10/2	5/2006		
E-mail Address	s Nnaftaly@co	ogc.com ()											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"				
T. Salt T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates <u>3312</u>	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 3499	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian_	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken_				
T. San Andres	T. Simpson	T. Gallup_	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T.	T. Wingate	T				
T. Wolfcamp	T.	T. Chinle	T				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				
			OIL OR GAS				

No. 1. from3312	to3430	No. 3, from	SANDS OR	ZONE
•		No. 4, from		
•		ANT WATER SANDS		
Include data on rate of w	vater inflow and elevation to which	h water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECO	RD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							-	
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