

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-08558
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMB-1167

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		State <u>H</u>
2. Name of Operator Citation Oil & Gas Corp.		8. Well Number <u>1</u>
3. Address of Operator P.O. Box 690688, Houston, Texas 77269-0688		9. OGRID Number
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>13</u> Township <u>21S</u> Range <u>35E</u> NMPM County		10. Pool name or Wildcat Eumont Yates Seven Rivers Queen Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3604		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/25/2006 MIRU POOH & LD rods & pumps NU BOP
 8/26/2006 FOOH LD 2 7/8 tbg. RIH w/ 6 1/8" bit could not pass WH ND BOP bit would not go through bell nipple. NU bell nipple & WH NU BOP RIH w/bit 2 7/8" WS to 3750' POOH w/2 7/8" WS ND BOP & WH
 8/29/2006 RIH & set CIBP @3740' top of cement @3040'
 9/1/2006 MIRU PU RIH w/pkr & set @3699'
 9/2/2006 Release pkr & load csg w/ 3 bbls 2% KCL. wtr. Press csg to 250#
 9/8/2006 MI RU ND WH NU BOP. RU WL w/lubricator RIH w/csg un & correlate to GR/CNL log. Perf'd f/3425-3600' RD WL RU tbg testers PU RIH w/collar loc & " PPI tool & 2 7/8" SN on 2 7/8" WS to 3680' RD testers
 9/9/2006 Set pkr @3680' tested down tbg to 500# test ok. PUH to 3660; & set PPI tool @3660' load w/2% KCL/ Press to 5700# Acidized f/3660-3425' w/100 gals 15% HCL acid.
 9/10/2006 POOH w/2 7/8" WS RIH w/notched collar & bulldog bailer on 2 7/8" WS tag fill @3713' Fell through. RIH to 3739'. POOH w/2 7/8" WS bailer & notched collar. RU WL. RIH w/dump bailer & 17" cmt/ Hit plug @3709' POOH w/ WL & RD. Left pkr @3387'
 9/14/2006 POOH w/2 7/8" WS RIH w/collar loc PPI tool & 2 7/8" SN on 2 7/8" WS. Press up to 4200# & broke down perf @3341' Acidized f/3221-3341' w/480 bbls gelled fluid, 15,000 20-40 & 82,000# 12-20 brady sand using 70 tons CO2. RD frac co. Open well. Flowing CO2 wtr & sand to pit @1500# on 24/64 choke left choke on 15/64 SION
 9/15/2006 Bleed down & released pkr @3370' POOH & LD 3 1/4" WS & pkr.
 9/16/2006 RIH w/on/off too & 2 7/8" SN on 2 7/8" WS to 2553'. RU air unit. Circ hole & unload water. RD air unit/ RIH & tag @3313 RU air unit. Break circ wash sand f/3313-3375. Latch on 7" AS 1X pkr & release. RIH to 3407' Pump 20 BW down tbg. RD air unit. POOH w/ 2 7/8" WS & pkr. RIH w/ 2 7/8" WS & tag @3586' Break circ & wash sand down to 3740'. POOH w/16jts to 3210' SION
 9/19/2006 Bleed down tbg & csg. RIH w/ 2 7/8" WS & tag up @3740' POOH & LD 2 7/8" WS.
 9/20/2006 POOH w/5 stands. RIH w/ 2 7/8" BPMA, 2 7/8" desander, 4" lift sub 2 7/8" SN, 2 7/8" tbg. EOT @3650'. SN @3562 ND BOP. NU WH RIH w/2" x 1 1/4"x12" pump & 3/4" rods Hang well on -well pumping to battery. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nathania Naftaly TITLE Permitting Analyst II DATE February 23, 2007

Type or print name Nathania Naftaly E-mail address: Nnaftaly@cogc.com Telephone No. 281-517-7505
For State Use Only

APPROVED BY: [Signature] **OG FIELD REPRESENTATIVE II/STAFF MANAGER**
 TITLE _____ DATE _____
 Conditions of Approval (if any) _____

MAR 05 2007