Submit To Appropriate District Office  State Lease - 6 copies					State of New Mexico							Form C-105	
Fee Lease - 5 copies Ene					ergy, Minerals and Natural Resources						R	tevised June 10, 2003	
District I 1625 N. French Dr., H	Iobbs, Ni	M 88240							WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210					Oil Conservation Division				30-025-08558				
District III	ie, Artes	ia, inivi oozii	<b>'</b>	12	20 South St. Fr	ancis I	Or.		5. Indicate Type of Lease				
1000 Rio Brazos Rd.,	Aztec, N	IM 87410			Santa Fe, NM		•	-	STATE STATE State Oil & Gas Lease No.NMB-1167				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505									State Off &	Gas Le	ase mo.mi	/ID-1107	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Type of Well:									7. Lease Name	or Unit A	Agreement N	ame	
OIL WEI	LЦ	GAS WE	LL 🛛 DR	Υ⊔	OTHER			[	STATE H				
b. Type of Completion:  NEW □ WORK □ DEEPEN ☑ PLUG □ DIFF.													
	VER		BA	CK	RESVR.   OTH	ER			0. W.1127- 1				
2. Name of Operator CITATION OIL &		ORP.							8. Well No. 1				
3. Address of Opera	ator								9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS QUEEN				
P.O. BOX 690688,	HOUST	TON, TEXA	AS 77269-0688						EUMONT TAI	LUULV	LIVICIVENO	QOLLIN	
4. Well Location							. ,						
Unit Letter	P	_: <u>660</u> Feet	From The _S	DUTH	Line and <u>660</u>	Feet From	m The EAS	ST	Line				
Section County		13	Towns	hip	218	Range	35E	Ξ	NMPM LEA				
10. Date Spudded 2/22/1936	11. Da	ate T.D. Rea	ached 12	2. Date Compl. (Ready to Prod.) 13. Elevations 9/14/2006 (RC) DF: 3604' KB					DF& RKB, RT, GR, etc.) 14. Elev. Casinghead				
15. Total Depth		16. Plug Ba	ack T.D.		Multiple Compl. How ones?		18. Interv	vals	Rotary Tools		Cable Tools		
3954' 19. Producing Inter							Drilled B	У	20	0. Was E	Directional Su	urvey Made	
YATES/ SEVEN RIVERS (3221'-3600')  21. Type Electric and Other Logs Run								22. Was Well Cored					
21. Type Electric at	na Otne	r Logs Kun							No No				
23.				CA	SING RECOR	D (Da	port all	atrin	<u> </u>	ءً (الم			
CASING SIZE	<del></del> T	WEIGH	HT LB./FT.	T	DEPTH SET		DLE SIZE	Sum			OCei	MOUNT PULLED	
12 1/2	1	WEIGI	50		297'		15"		150		OCD		
9 5/8			36	ļ	1677'	11"		450					
7			24	3750'		8 3/4"			175	5			
6 1/4"			ОН				6 1/4"						
24.	-			LIN	IER RECORD			25.		UBING	RECORD		
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREE	N	SIZ		DEPTI		PACKER SET	
								2-1	1/2	3835			
26		<del> </del>						<u> </u>		(D) III	00110000	TOTAL CONTRACTOR OF THE PARTY O	
26. Perforation re 3341-3221 (1spf)	cora (ir	iterval, size	, and number)				ID, SHOT		ACTURE, CEN				
3425-3600						3425-			AMOUNT AND KIND MATERIAL USED 100gals 15% HCL, 937 bbls gell 60-70Q				
				3-			3 120 0000		190 tons CO2 w/2000 lbs 20/40 sand/160,000 12/20sand				
						3341-3	3341-3221		100 gals 15%HCL, frac w/480 fluid/15000# 20/40 & 82,000				
sand													
28   PRODUCTION     Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)								2)	Well Status (	Prod Or	Shut-in)		
9/14/2006	<b>,,,</b>		Flowing	, a i o a   i i	on mg, gas ryr, pampin	8 5.20 0.	ia iype puiiq	"	Producing		S		
Date of Test		Tested	Choke Siz	е	Prod'n For	Oil - Bb	ol		- MCF	Water	- Bbl.	Gas - Oil Ratio	
9-22-2006	24 hrs		15/64		Test Period	3		406		34		135333	
Flow Tubing		g Pressure	Calculate		Oil - Bbl.		- MCF		Water - Bbl.		il Gravity - A	PI - (Corr.)	
Press.	16		Hour Rate		3	406		3	34	32	2.5		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By													
Sold Sold													
30. List Attachments C102, C103, C104													
31 .I hereby certif	y that t	the informa	ation shown o	n both s	sides of this form as	true and	complete to	o the	best of my kno	wledge d	and belief		
OA.	tha	h. · ~	1. A. O		Printed								
Signature No.				X	Name NATHANI	A NAF	TALY T	ìtle	PERMITTIN	NG AN	ALSYT	Date 10/19/2006	
E-mail Address	E-mail AddressNnaftaly@cogc.com												

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 3221	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 3425	T. Devonian	T. Menefee	T. Madison				
T. Queen <u>3750</u>	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate	T.				
T. Wolfcamp	Т	T. Chinle	T.				
T. Penn	T	T. Permian	T.				
T. Cisco (Bough C)	Т	T. Penn "A"	T				
	······································		OII OP CAS				

No. 1, from	3221	to3221	No. 3, from3750	SANDS O	
			No. 4, from		
•			NT WATER SANDS		
Include data on ra	ate of water infl	ow and elevation to which	water rose in hole.		
No. 1, from		toto	feet	• • • • • • • • • • • • • • • • • • • •	
			feet		
			feet		
			D (A) 1 110 11 110		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		ĺ					
							<u> </u>  -