

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-21878</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator John H. Hendrix Corporation</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040</p>		<p>7. Lease Name or Unit Agreement Name Elmer C. Hill</p>
<p>4. Well Location Unit Letter P : 990 feet from the South line and 990 feet from the East line Section 26 Township 21S Range 37E NMPM County Lea</p>		<p>8. Well Number 2</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 012024</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Blinebry - Tubb and Drinkard</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DHC ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY, TUBB AND DRINKARD IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

DHC Order No. HOB-0191



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 01/31/2007

Type or print name Ronnie H. Westbrook
For State Use Only

E-mail address:

Telephone No. (432)684-6631

APPROVED BY: Chris Williams
Conditions of Approval (if any):

OC DISTRICT SUPERVISOR/GENERAL MANAGER FEB 28 2007
TITLE _____ DATE _____

ELMER C. HILL NO. 2

Unit P – 990' FSL & 990' FEL
Sec. 26, T21S – R37E , Lea County, NM

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (6660), Drinkard (19190),
Tubb Oil & Gas (60240)
3. Blinebry Perfs. – 5515 – 5832'
Tubb Perfs. – 6005 – 6243'
Drinkard Perfs. – 6393 – 6451'
4. All zones are intermediate crude and commingling will not reduce the
value of the production.
5. Ownership between pools is identical.
6. Current production, production prior to TA or anticipated production:

Blinebry	2 BOPD	25 MCFPD
Tubb Oil & Gas	1 BOPD	34 MCFPD
Drinkard	1 BOPD	26 MCFPD
Total	4 BOPD	85 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	50%	29%
Tubb Oil & Gas	25%	40%
Drinkard	25%	31%
Total	100%	100%