Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-21878 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Elmer C. Hill DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number 012024 John H. Hendrix Corporation 3. Address of Operator 10. Pool name or Wildcat P. O. Box 3040 Midland, TX 79702-3040 Blinebry - Tubb - Drinkard 4. Well Location : 990 Unit Letter P feet from the South line and 990 feet from the East line Section 26 Township 21S Range 37E **NMPM** CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: DHC - Blinebry - Tubb - Drinkard 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/2/07 Set RBP at 6350'. 1/3/07 Perf. Tubb 6005 - 6243' - 24 holes. 1/4/07 Acidized Tubb w/ 5000 gals. 1/5/07 thru 1/8/07 Tested Tubb by swabbing at rate of 1 BOPD + .1 BWPD and 34 MCFPD. 1/9/07 Set RBP at 5972'. 1/10/07 Perf. Blinebry - 5515 - 5832' - 21 holes. 1/11/07 Acidized perfs. w/ 5000 gals. 15% NEFe. 1/12/07 thru 1/15/07 Swbd. tested Blinebry at 2 BOPD + .1 BWPD plus 26 MCFPD. 1/16/07 Removed RBP at 6200' & RBP at 6350'. 1/17/07 RIH w/ tbg. & rods & set at 6301'. 1/20/07 Tested 4 BOPD + 2 BWPD - 85 MCFPD. Well is now Blinebry - Tubb - Drinkard DHC. Note - Abo is below lock-set RBP at 6600'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_, a general permit \_ or an (attached) alternative OCD-approved plan \_. SIGNATURE KENNE A TITLE Vice President DATE 01/31/2007 Type or print name Ronnie H. Westbrook E-mail address: Telephone No. (432)684-6631 For State Use Only OC DISTRICT SUPERVISOR/GENERAL MANAGER APPROVED BY:

Conditions of Approval (if any):