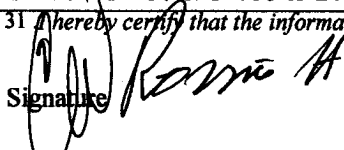


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-025-21878
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Elmer C. Hill
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		
2. Name of Operator  John H. Hendrix Corporation		8. Well No.  2
3. Address of Operator  P. O. Box 3040 Midland, TX 79702-3040		9. Pool name or Wildcat  Tubb Oil & Gas
4. Well Location  Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line  Section <u>26</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		01/08/2007
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
3379' GR		-
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
	6350'	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
		(6005 - 6243') Tubb
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		NC
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		5975
	SCREEN	PACKER SET
		5910
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
(6005 - 6243') .4125" - 24 holes		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		6005 - 6243'
		5000 gals.
<b>28. PRODUCTION</b>		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
01/05/2007		Swab & flow
Well Status (Prod. or Shut-in)		
Prod.		
Date of Test	Hours Tested	Choke Size
01/08/2007	24	-
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	1	34
Water - Bbl.	Gas - Oil Ratio	
.1	34000/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
15 psig	Pkr.	
Oil - Bbl.	Gas - MCF	Water - Bbl.
1	34	.1
Oil Gravity - API - (Corr.)		
36.8		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		
30. List Attachments		
C-103 AC-105 & C-103 to DHC		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Ronnie H. Westbrook Title Vice President
		Date 01/29/2007