

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company 14744

3a. Address PO Box 5270 Hobbs, NM 88240
3b. Phone No. (include area code) 505-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

990' FSL & 990' FWL, Unit M of Sec 23-T18S-R32E

5. Lease Serial No.
NM-17807
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
NM 91005 X - NM
8. Well Name and No.
QPQASU #16
9. API Well No.
30-025-27037
10. Field and Pool, or Exploratory Area
Querecho Plains Queen Assoc
11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 02/09/07, MI pulling unit due to well not pumping. POOH with rods & tubing. Start back in hole with tubing. Tagged at 400'. Worked tubing with no success. POOH. RIH with notched collar & tubing. Tagged at 400'. Worked tubing and got to 412'. POOH. Tubing caked with Red Bed & hard dry formation. RIH with 2 3/8" muleshoe on tubing. Tagged at 400'. Made several attempts, unable to go past 429'. POOH. Tubing caked with Red Bed & hard dry formation. Records shoe 4 1/2" casing cemented to surface & 8 5/8" casing cemented to surface. Tied pump truck on to 4 1/2" x 8 5/8" annulus. Attempt to pump down annulus. Well pressured up to 200# with 1 bbl. Dug out cellar & found cement at surface.

On 02/13/07, met with Les Babyak with BLM/Carlsbad. Discussed options. MOC recommends to plug well as follows: RIH open-ended with tubing to 400'. Set cement plug from 400' back to surface. POOH with tubing. WOC. RIH with tubing & tag. Top out with cement as needed. Install dry hole marker & prepare surface for P&A.

2/15/07 - Discussed w/Steve Caffey - Mewbourne attempting to salvage borehole to get well online - If unsuccessful will P&A and attempt to squeeze cmt plug from TD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristi Green

Title Hobbs Regulatory

Signature

Kristi Green

Date 02/13/07

Approved by (Signature) (ORIG. SGD.) LES BABYAK

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

2/16/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page) GWN

Form 3160-5
(September 2001)UNITED STATES
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APPROVED

FEB 14 2007

LES BABYAK
PETROLEUM ENGINEER

Full Hole w/ CMT FROM 4400' TO SURFACE IF POSSIBLE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristi Green

Title Hobbs Regulatory

Signature

Kristi Green

Date 02/13/07

Approved by (Signature)

Name

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cc: ANDY CORTER - LEAD PET - HFS