

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06321
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 175
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 32 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

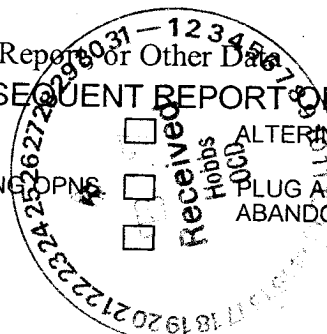
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
- TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
- PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
- OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐
- COMMENCE DRILLING ☐
- CASING TEST AND CEMENT JOB ☐
- OTHER: ☐
- ALTERING CASING ☐
- PLUG AND ABANDONMENT ☐



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS BEFORE THE
BEGINNING OF PLUGGING OPERATIONS.**

- MIRU plugging equipment. ND wellhead & NU BOP.
- PU workstring & RIH & tag CIBP @ 3600'.
- Circulate well w/140 bbls plugging mud. Spot 25 sx cement @ 3600'. WOC & tag.
- Pull tbq to 2560' & spot 25 sx cement from 2560-2410. POOH w/tbg.
- Perforate 7" csg @ 1219'. RIH w/packer & sqz perfs w/50 sx cmt. WOC & tag.
- POOH w/packer & tbq. Perforate 7" csg @ 316'.
- Pump 130 sx cmt down 7" csg & circulate cmt to surface on 7"x9-5/8", leave cmt to surface in 7".
- Cut off WH & anchors, install dryhole marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/24/07
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com
Telephone No. 432-620-6740

For State Use Only

APPROVED BY George W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 0 2007
Conditions of Approval, if any:

WELL DATA SHEET

LEASE: EMSU WELL: 175

LOC: 660' F S L & 1980' F W L SEC: 32

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: N ST: N.M.

(formerly: State "J" #1)

FORM: Grayburg / San Andres DATE:

GL: 3545' STATUS: Producer

KB: 3545' API NO: 30-025-06321

DF: CHEVNO: FA7437

Date Completed: 6/1/1936

Initial Production: 777 BOPD / 0 BWPD

Initial Formation: Grayburg

FROM: 3734' to 3856' / GOR 8929

12-1/2" OD
40# CSG
Set @ 266' W/ 150 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/2" hole)

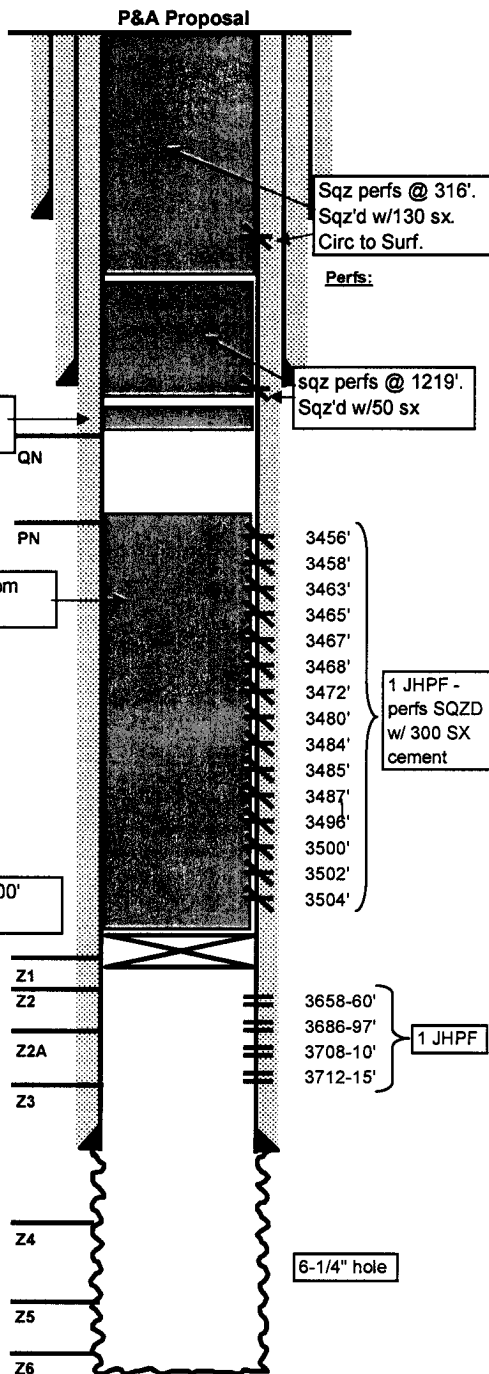
9-5/8" OD
36# CSG 8rd
Set @ 1169' W/ 400 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(12" hole)

25 sx cmt from
2410-2560

25 sx cmt from
3420-3600'

CIBP @ 3600'
Set 10/2001

7" OD
24# CSG 10rd
Set @ 3734' W/ 250 SX
Cmt circ.? No
TOC @ 2197' by calc.
(8-3/4" hole)



PBD: 3856' WL (10/87)
TD: 3850'

Completion Data

6/36 ACDZ w/ 1000 gals Dowell XII acid. ACDZ w/ 4000 gals Dowell XII acid. Oil gravity 33.8 deg B @ 94 deg F.

Subsequent Workover or Reconditioning:

6/30/54 Frac w/ 6000 gals & 1 ppg sand.
8/54 Install pmg equip
6/7/60 CO to 3845'. SS OHZ. Acdz w/1000 gals. Test 15 BO. B/4 - 4 BOPD
4/4/64 CO to 3845'. SS OHZ. Acdz w/ 1000 gals. RTP. Test: 5 BO/8 BW. B/4 - 5 BOPD/8 BWPD.
8/11/72 Acidized OH w/ 3150 gals + chem treat f/ scale. Test: 4 BO/2 BW. GOR - 6500 Grav = 31.0 deg API.
11/7/76 CO to 3845'. SS OH 3735-3845. Acdz OH w/ 3000 gals + BAF + GRS. Chem treat. Perf 7" csg. 3456, 58, 63, 65, 67, 68, 72, 80, 84, 85, 87, 96, 3500, 02, 04 (1JHPF) RIH w/ prod equip. Test - 4 BO/9 BW. GOR 3500.
6/13/79 Frac & ACDZ OH w/ 1000 gals acid & 10,000 gals & 15000# sand + BAF + GRS. ISIP - vac.
3/80 Chem treat
10/80 Chem treat
10/87 COWH to 7-1/16" - 3M. Acdz w/ 300 gals 15% NeFe. ISIP - 600 psi. Sqz perfs 3456-3504 w/ 300 SX. Log w/ caliper, CNL, GR, CCL. Acdz OH 3734-3850 w/ 3500 gals. 15% NeFe HCl w/ 12,000# GRS. ISIP-0. Swab 5 BW. Perf 3658-3715'. Acdz perf 3658-3715 w/ 1600 gals 15% NeFe w/ 27 Bs. ISIP-vac. Swb, rec'd 8 BW. RTP. Test: 1BO/ 22 BW/8 MCFG. B/4 - 1 BO/4 BW/7 MCFG.
10/01 Set CIBP @ 3600'. Run MIT. Well is TA'd.

Additional Data:

T/Queen Formation @ 3303'
T/Penrose Formation @ 3437'
T/Grayburg Zone 1 @ 3629'
T/Grayburg Zone 2 @ 3664'
T/Grayburg Zone 2A @ 3693'
T/Grayburg Zone 3 @ 3717'
T/Grayburg Zone 4 @ 3757'
T/Grayburg Zone 5 @ 3802'
T/Grayburg Zone 6 @ 3852'
T/San Sndres Formation @ 3896'
KB @ 3545'

Updated by

printed: 2/16/2007

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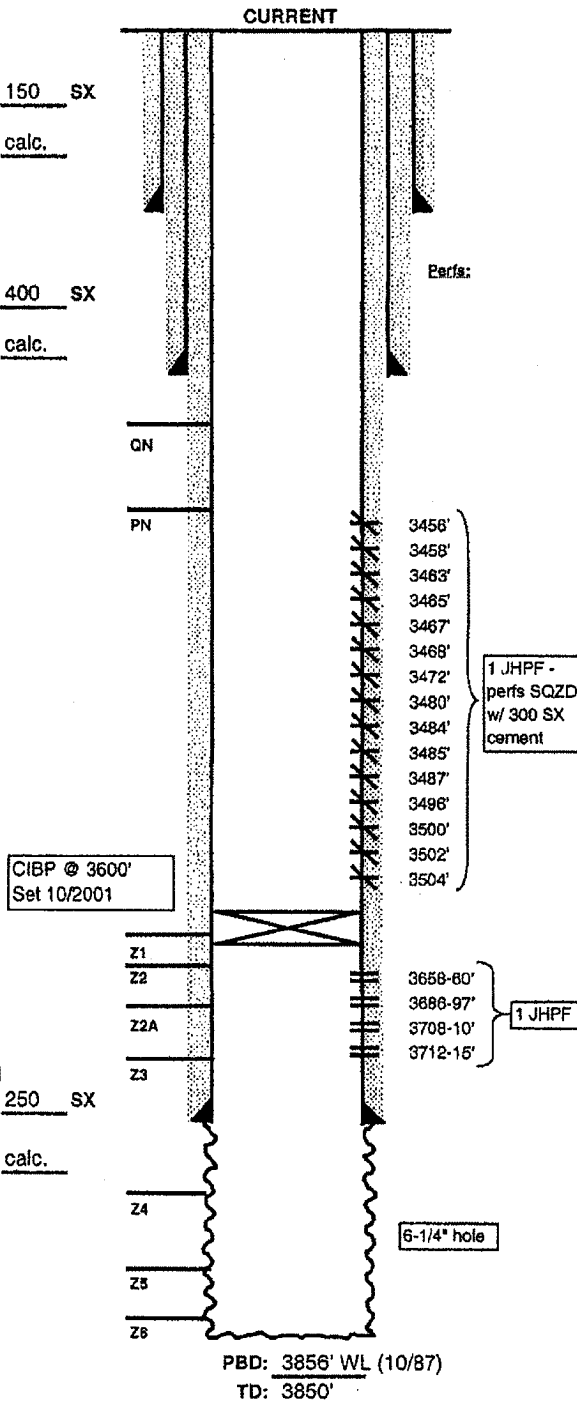
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