

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-00467

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Maljamar Grayburg Unit

8. Well No. 15

9. OGRID Number

10. Pool name or Wildcat

Maljamar Grayburg Field

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, CO 80202

4. Well Location

Unit Letter E : 1980 feet from the FNL line and 660 feet from the FWL line

Section 4 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE ☐
COMPLETION

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8 @ 324' cmt circ.

5 1/2 @ 4164 TOC 3091

top perfs @ 3848

1. Rih w/ tbg and tag CICB @ 3800'. Spot 25 sx cmt. plug on top. Circulate well with mud laden fluid.

2. Perferate 5 1/2 csg. @ 1500'. Set packer @ 1450'. Sqz 75 sx cement. WOC 4 hrs. Pressure test and tag.

3. Perferate 5 1/2 csg. @ 350'. Sqz 100 sx. cement plug. WOC and tag.

4. Spot 10 sx cement from 60' to surface.

5. Cut off wellhead and Install Dry Hole Marker.

→ SPOT 25 SX PLUG @ 2150-2050 BOS PLUG

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE

B. mty J

TITLE Agent

DATE 2/22/07

Type or print name

E-mail address:

Telephone No.

For State Use Only

DC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

Hayward Wink

TITLE

DATE

MAR 06 2007

Conditions of Approval (if any):

Forest Oil Corporation

Proposed Wellbore Diagram

Spud Date: 9/2/60.

Vacuum / Grayburg (3,848' - 4,060' KB).
Treated w/ 750 gals xylene & 3,500 gals 15%
Fer-Check SC acid w/ 1,500 lbs rock salt, avg
4.8 bpm @ 3,200 psig, ISIP @ 2,671 psig.

Located hole in csg @ 468' - 499' KB
on 2/20/07.

- TOC @ 3,091' KB.

Located hole in csg @ 3,688' - 3,795'
KB on 2/20/07.

- CIBP @ Approximately 3,800' KB.

- Vacuum / Grayburg Perfs @ 3,848' - 4,060' KB (Gross).

PBTD @ 4,104' KB.
TD @ 4,174' KB.

MGBU #15
Sec. 4, T17S, R32E
1,980' FNL & 660' FWL
Maljamar Grayburg Field
Lea County, NM
Elev. GL @ ?
Elev. KB @ ? (2 KB).

Surface Casing
8-5/8", 24#, J-55, ST&C csg, set @ 324' KB.
Cmtd w/ 200 sx, circ cnt to surface.
(12-1/4" Hole).

Production Casing
5-1/2", 14#, J-55, LT&C @ 4,164' KB.
Cmtd w/ 300 sx, TOC @ 3,091' KB.
(7-7/8" Hole).

Tubing
Tbg sling laid down.

Perforation Intervals
Vacuum / Grayburg:
3,848' - 4,060' KB (3', 1 spt, 4 holes).
3,881' - 3,883' KB (2', 4 spt, 8 holes).
3,899' - 3,900' KB (5', 1 spt, 4 holes).
3,930' - 3,933' KB (3', 4 spt, 12 holes).
3,954' - 3,957' KB (3', 4 spt, 12 holes).
3,961' - 3,962' KB (1', 4 spt, 4 holes).
3,967' - 3,970' KB (3', 4 spt, 12 holes).
3,987' - 3,990' KB (3', 4 spt, 12 holes).
3,994' - 3,997' KB (3', 4 spt, 12 holes).
4,010' - 4,011' KB (2', 1 spt, 3 holes).
4,024' - 4,025' KB (31', 32' KB (8', 1 spt, 5 holes).
4,054' - 4,056' KB (2', 4 spt, 8 holes).
4,057' - 4,060' KB (3', 4 spt, 12 holes).