

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-00516 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-2229
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name MalMar State
2. Name of Operator Mar Oil and Gas Corp. Ogrid # 151228		8. Well No. #001
3. Address of Operator PO Box 5155 Santa Fe, New Mexico 87502		9. Pool name or Wildcat Wildcat; Queen
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 12 Township 17S Range 32E NMPM Lea County _____		
10. Date Spudded 6/12/1959	11. Date T.D. Reached 6/27/1959	12. Date Compl. (Ready to Prod.) 12/4/06
13. Elevations (DF& RKB, RT, GR, etc.) 4136 GL		14. Elev. Casinghead 4135
15. Total Depth 4749ft	16. Plug Back T.D. 3830ft	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By 0-4749ft		19. Rotaries 0-4749ft
20. Cable Tools _____		21. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 3514 3526ft, Queen		
21. Type Electric and Other Logs Run CBL/CCL		22. Was Well Cored _____
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	327ft
5 1/2"	14#	4749ft
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4"	250sx	None- Cmt Circulated
7 7/8"	400sx	None- TOC 3201ft
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	TUBING RECORD
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 3514-3526ft, 2SPF 24 holes Perf ID 0.38		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3514-3526ft 1000 gallons 15% HCL 3514-3526ft 200,000 # 20/40 sand at 10 BPM		
28. PRODUCTION		
Date First Production 12/5/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 X 1.5 X 16
Well Status (Prod. or Shut-in) Producing		Date of Test 11/28/2006
Hours Tested 24	Choke Size _____	Prod'n For Test Period _____
Oil - Bbl 0.5	Gas - MCF 0	Water - Bbl. 15
Flow Tubing Press. _____	Casing Pressure _____	Calculated 24-Hour Rate _____
Oil - Bbl. 0.5	Gas - MCF 0	Water - Bbl. 15
29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____		
30. List Attachments _____		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature Debbie McKelvey E-mail Address debmcKelvey@earthlink.net </div> <div> Printed Name Debbie McKelvey Title Agent Debbie McKelvey </div> <div> Date 12/5/06 </div> </div>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology