

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02868
5. Indicate Type of Lease STATE ☒ PEE ☐
6. State Oil & Gas Lease No. E-6704
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Tract #2
8. Well Number 02
9. OGRID Number 217817
10. Pool name or Wildeat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale	
3. Address of Operator 4001 Penbrook Street Odessa, Texas 79762	
4. Well Location Unit Letter C : 660 feet from the North line and 2310 feet from the West line Section 25 Township 17-S Range 35-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,900' GL	
Pit or Below-grade Tank Application ☐ or Closure ☒	
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A	
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugged wellbore diagram

11/06/06 Set steel working pit. Notified NMOCD. Held safety meeting. RU Triple N rig #23 & plugging equipment. Dug out wellhead, ND, NU BOP. RIH w/ 270 jts 2 3/4" workstring, tagged PBTD. SDFN.

11/07/06 Circulated hole w/ mud, pumped 25 sx C cmt 8,568 - 8,315'. Pumped 25 sx C cmt 6,104 - 5,851'. Pumped 25 sx C cmt 4,189 - 3,936'. Pumped 25 sx C cmt 3,400 - 3,147'. Pumped 25 sx C cmt @ 2,984'. WOC and tagged cmt @ 2,760'. Perforated casing @ 1,840'. RIH w/ packer and squeezed 75 sx C cmt @ 1,840'. SI well, SDFN.

11/08/06 Tagged cmt @ 1,670'. Perforated casing @ 375'. RIH w/ packer and squeezed 115 sx C cmt @ 375'. WOC and tagged cmt @ 160'. Perforated casing @ 50'. Circulated 35 sx C cmt. RDMO.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 11/24/06

Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

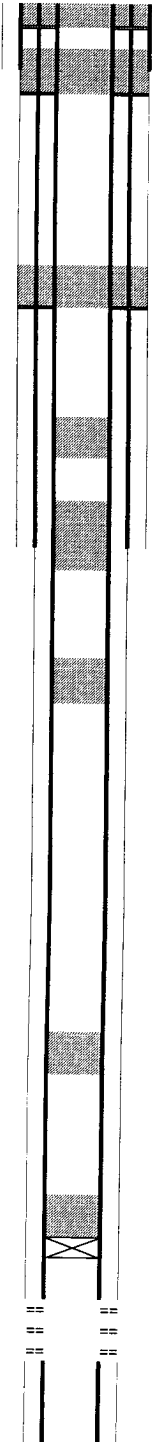
For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 06 2007
Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company – Permian Basin Business Unit**

RKB @ 3910'
 DF @
 GL @ 3900'

Date: November 24, 2006



Sqz'd 35 sx C cmt 50' to surf, circulated

13-3/8\" 48# H-40 @ 325' w/ 375 sx, circ.

**Squeezed 115 sx C cmt 375 - 160'
 TAGGED**

Top of Salt @ 1840'

TOC 8-5/8\" Csg @ 1,910' (T.S.)

**Squeezed 75 sx C cmt 1,840 - 1,670'
 TAGGED**

11\" Hole

Base Salt @ 2880'

40 sx C cmt 2,980 -2,760 TAGGED

TOC 5-1/2\" Csg @ 3,300' (T.S.)

25 sx C cmt 3,400 - 3,147'

8-5/8\" 28# @ 3,350' w/ 575 sx

25 sx C cmt 4,189 - 3,936'

7-7/8\" Hole

25 sx C cmt 6,104 - 5,851'

25 sx C cmt 8,568 - 8,315'

CIBP @ 8,568' set 08/26/94

8646-8684 8689-8698

8735-8739 8741-8744

8863-8884

5-1/2\" 17# @ 8975' w/ 750 sx
 Cmt'd w/750 sx

PBTD: 8568'
 TD: 8975'

Subarea : Buckeye
 Lease & Well No. : Vacuum Abo Unit Tract 2, Well No. 02
 Legal Description : 660' FNL & 2310' FWL, Sec. 25, T-17-S, R-35-E
 County : Lea State : New Mexico
 Field : Vacuum (Abo Reef)
 Date Spudded : Dec. 15, 1961 Rig Rel: Feb. 8, 1962
 API Number : 30-025-02868
 Status : **PLUGGED 11/08/06**
 Drilled as Scharbauer No. 2 State Lse No. E-6704

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
		Perf Abo 8646-8884 (select fire)					
8646-8884	2/14/65	Mud Acid	1,000		3200	1800	
8646-8884		15% Acid	5,000				
8646-8884	1/25/65	15% DS-30	750		250		
	5/30/86	Shut-in -- uneconomical to operate					
	1/5/90	Return to production					
	8/26/94	Set CIBP @ 8568', circulate packer fluid					
		Temporarily Abandoned					



PLUGS SET 11/06/06 thru 11/08/06

- 1) 25 sx C cmt 8,568 - 8,315'
- 2) 25 sx C cmt 6,104 - 5,851'
- 3) 25 sx C cmt 4,189 - 3,936'
- 4) 25 sx C cmt 3,400 - 3,147'
- 5) 40 sx C cmt 2,980 -2,760 TAGGED
- 6) Squeezed 75 sx C cmt 1,840 - 1,670' TAGGED
- 7) Squeezed 115 sx C cmt 375 - 160' TAGGED
- 8) Squeezed 35 sx C cmt 50' to surface, circulated

Capacities

4-1/2\" 9.5# csg:	10.960	ft/ft	0.0912	ft3/ft
5-1/2\" 17# csg:	7.661	ft/ft	0.1305	ft3/ft
7\" 20# csg:	4.399	ft/ft	0.2273	ft3/ft
7\" 24# csg:	4.567	ft/ft	0.2189	ft3/ft
7-5/8\" 26.4# csg:	3.775	ft/ft	0.2648	ft3/ft
8-5/8\" 28# csg:	2.853	ft/ft	0.3505	ft3/ft
9-5/8\" 36# csg:	2.304	ft/ft	0.4340	ft3/ft
13-3/8\" 48# csg:	1.134	ft/ft	0.8817	ft3/ft
7-7/8\" openhole:	2.957	ft/ft	0.3382	ft3/ft
8-3/4\" openhole:	2.395	ft/ft	0.4176	ft3/ft
11\" openhole:	1.515	ft/ft	0.66	ft3/ft

Formation Tops:

Top Salt	1840'
Base Salt	2880'
Yates	2972'
Seven Rivers	3135'
Queen	3859'
Grayburg	4189'
San Andres	4523'
Glorieta	6104'
Drinkard	6292'
Abo	8338'