

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02870
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-960
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Battery 4 Tract #6
8. Well Number 75
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Abo Reef
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,928' GL.
Pit or Below-grade Tank Application ☐ or Closure ☒
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls: Construction Material <u>STEEL</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter D : 990 feet from the North line and 338 feet from the West line
Section 25 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,928' GL.

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls: Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugged wellbore diagram

11/01/06 Set steel pit. Notified NMOCD, Speedy Gonzales. RU plugging equipment, NU BOP. RIH w/ workstring. SDFN.

11/02/06 Tagged PBTD @ 8,587'. Circulated hole w/ mud, pumped 25 sx C cmt 8,587 - 8,317'. Pumped 25 sx C cmt 6,159 - 5,911'. Pumped 25 sx C cmt 4,127 - 3,879'. Pumped 25 sx C cmt 3,460 - 3,213'. Pumped 25 sx C cmt 3,016 - 2,768'. POOH w/ 25 stands and SDFN.

11/03/06 Tagged cmt @ 2,775'. Perforated casing @ 1,750'. RIH w/ packer to 1,397', established rate and squeezed 65 sx C cmt 1,750 - 1,550'. WOC and tagged cmt @ 1,565'. Perforated casing @ 382', POOH w/ wireline. RIH w/ packer and established circulation, squeezed 110 sx C cmt @ 382'. WOC and tagged cmt @ 270'. Perforated casing @ 50'. SD for weekend.

11/06/06 NU wellhead. Circulated 50 sx C cmt to surface. RDMO to Vacuum Abo Unit Tract 2 #002.

11/10/06 Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 11/24/06

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Harry W. Wink
Conditions of Approval (if any):

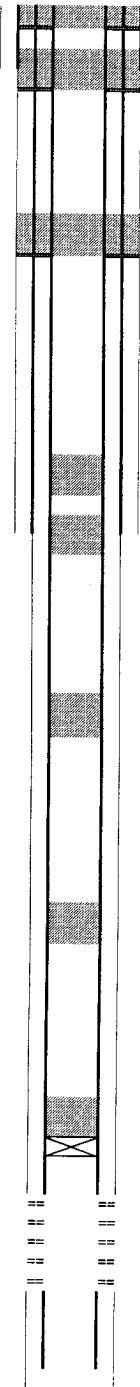
TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 06 2007

PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

Date: November 24, 2006

RKB @ 3928'
DF @ 3925'
GL @ 3915'



Squeezed 50 sx C cmt 50' to surf, circ

13-3/8" 48# H-40 @ 332' w/ 350 sx, circ.

Squeezed 110 sx C cmt 382 - 270'
TAGGED

11" Hole

Top of Salt @ -1,750'

Squeezed 65 sx C cmt 1,750 - 1,565'
TAGGED

TOC 8-5/8" Csg @ 2,300' (T.S.)
TOC 5-1/2" Csg @ 2,500' (T.S.)

Rose Salt @ -2,900'
25 sx C cmt 3,016 - 2,768' TAGGED

8-5/8" 24# J-55 @ 3,400' w/ 400 sx

25 sx C cmt 3,460 - 3,213'

25 sx C cmt 4,127 - 3,879'

7-7/8" Hole

25 sx C cmt 6,159 - 5,911'

25 sx C cmt 8,587 - 8,317'

CIBP @ 8,610' set 02/10/93

Abo
8692-8708 8712-8724
8781-8783 8790-8796
8808-8816 8824-8842
8849-8855 8880-8884
8888-8892 8898-8902 - 2 jsf, 160 holes

5-1/2" 14# & 15.5# J-55 csg @ 9,000' w/ 560 sx
15.5# J-55 (772') @ 9000'
14# J-55 (8215') @ 8228'

PBTD: 8610'
TD: 9000'

Subarea : Buckeye
Lease & Well No. : Vacuum Abo Unit Battery 4, Tract 6, Well 75
Legal Description : 990' FNL & 333' FWL, Sec. 25, T-17-S, R-35-E
County : Lea State : New Mexico
Field : Vacuum (Abo Reef)
Date Spudded : Oct. 18, 1962 Rig Rel: Nov. 14, 1962
API Number : 30-025-02870
Status : PLUGGED 11/06/06
Drilled as Santa Fe No. 75 State Lease B-960

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	11/17/62	Perf Abo 8692-8902 (select fire) 2 jsf, 160 holes					
8692-8902	11/19/62	15% Acid	1,000		4300	3150	1.5
8692-8902	11/23/62	15% Acid	20,000				
		CO2	427,500 SCF		6200	3150	4.1
	11/25/62	IPF 296 BO, GOR 1270					
8692-8902	10/9/69	3% Acid	5,000				
		28% Acid	5,000		5000	0	6.1
	11/24/69	Test 220 BO, 17 BAW, GOR 1818					
	10/22/75	Test 19 BO, 1 BSW, GOR 1818					
8692-8902	11/17/76	28% Acid	3,000				
		3% NE HCl	3,000				
	1/24/76	Test 39 BO, 0 BW, GOR 965					
	8/9/77	Test 39 BO, 9 BSW, GOR 675					
8692-8727	9/2/77	28% NE HCl	3,000		1200	0	4.8
8781-8855	9/2/77	28% NE HCl	3,000		2400	0	5.3
	9/12/77	Test 80 BO, 25 BLW, GOR 1150					
	2/4/88	Uneconomic to operate					
	2/10/93	Set CIBP @ 8610', circulate packer fluid					
		Temporarily Abandoned					



PLUGS SET 11/01/06 thru 11/06/06

- 1) 25 sx C cmt 8,587 - 8,317'
- 2) 25 sx C cmt 6,159 - 5,911'
- 3) 25 sx C cmt 4,127 - 3,879'
- 4) 25 sx C cmt 3,460 - 3,213'
- 5) 25 sx C cmt 3,016 - 2,768' TAGGED
- 6) Squeezed 65 sx C cmt 1,750 - 1,565' TAGGED
- 7) Squeezed 110 sx C cmt 382 - 270' TAGGED
- 8) Squeezed 50 sx C cmt 50' to surface, circulated

Capacities

5-1/2" 14# csg:	7.299	ft/ft3	0.1370	ft3/ft
5-1/2" 15.5# csg:	7.483	ft/ft3	0.1336	ft3/ft
7" 23# csg:	4.524	ft/ft3	0.2210	ft3/ft
8-5/8" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft
8-5/8" 28# csg:	2.853	ft/ft3	0.3505	ft3/ft
9-5/8" 36# csg:	2.304	ft/ft3	0.4340	ft3/ft
13-3/8" 48# csg:	1.134	ft/ft3	0.8817	ft3/ft
7-7/8" openhole:	2.957	ft/ft3	0.3382	ft3/ft
8-3/4" openhole:	2.395	ft/ft3	0.4176	ft3/ft
11" openhole:	1.515	ft/ft3	0.66	ft3/ft

Formation Tops:

Rustler	1723'
Yates	2960'
Base Salt	
Queen	3839'
Grayburg	4136'
San Andres	4423'
Glorieta	6145'
Clearfork	6260'
Abo	8548'