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District I
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21383
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. State Oil & Gas Lease No. B-1845-1
3. Address of Operator 4001 Penbrook Street Odessa, Texas 79762		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract #28
4. Well Location Unit Letter L : 2310 feet from the South line and 330 feet from the West line Section 34 Township 17-S Range 35-E NMPM County Lea		8. Well Number 01
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,932' GL		9. OGRID Number 217817
Pit or Below-grade Tank Application ☐ or Closure ☒		
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

11/08/06 Set steel working pit. Notified NMOCD, Speedy Gonzales. Held safety meeting. MIRU Triple N rig #23 & plugging equipment. Dug out wellhead, ND, NU BOP. SDFN.

11/09/06 RIH w/ workstring, tagged PBTD @ 6,000'. Circulated hole w/ mud, pumped 25 sx C cmt 6,000 - 5,639'. Pumped 50 sx C cmt @ 3,371'. WOC and tagged cmt @ 2,682'. Perforated casing @ 1,704'. RIH w/ packer, set packer, no rate @ 1,600 psi. Called NMOCD, Buddy Hill, ok'd balanced plug. RIH w/ tubing to 1,750' and pumped 25 sx C cmt @ 1,750'. WOC and tagged cmt @ 1,399'. Perforated casing @ 400'. SI BOP, pressured up to 1,000 psi, no rate. Called NMOCD Buddy Hill for balanced plug approval. SI well, SDFN.

11/10/06 Held tailgate safety meeting. ND BOP, and RIH w/ tubing to 445'. Circulated 30 sx C cmt 445' to surface. POOH w/ tubing, washed up, topped off wellbore w/ cement. RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

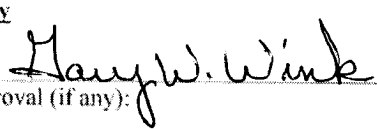
Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE James F. Newman, P.E. (Triple N Services) DATE 11/24/06

Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY:  OC FIELD REPRESENTATIVE II/STAFF MANAGER

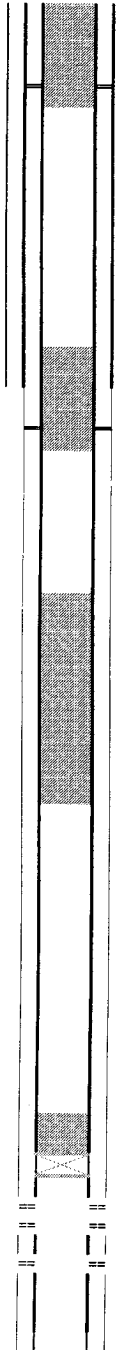
Conditions of Approval (if any):

MAR 06 2007

PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

Date: November 24, 2006

RKB @ 3944.4'
DF @ 3942.0'
GL @ 3932.0'



11" Hole

30 sx C cmt 445' to surface
perforated @ 400', unable to
squeeze @ 1,000 psi

8-5/8" csg:
24# J-55 ST&C - 2 jts 59.43'
20# SP-40 ST&C - 47 jts 1588.33'

8-5/8" csg @ 1,664' w/ 750 sx, circ.
** 1681' - Sqz w/600 sx
Top Salt @ 1,700'

25 sx C cmt 1,750 - 1,399' TAGGED
perforated @ 1,704', unable to
squeeze @ 1,600 psi

TOC 4-1/2" csg @ 2897' (Calc.)
Base of Salt @ 2,909'
25 sx C cmt 2,950 - 2,850' WOC & TAG

50 sx C cmt 3,371 - 2,682' TAGGED

25 sx C cmt 6,000 - 5,639'
CIBP @ 6020'

Glorieta
6072-6077 6080-6083
6088-6096

6111-6117

7-7/8" Hole
4-1/2" 9.5# J-55 @ 6281'
Cmt w/520 sx 50/50 Lite POZ
w/485 sx Class C 50/50 Lite POZ
No Backflow
TOC @ 2897' (Calc.)

PBTD: 6020'
TD: 6281'

Subarea : Buckeye
Lease & Well No. : Vacuum Glorieta East Unit, Tract 28 Well No. 1
Legal Description : 2310' FSL & 330' FWL, Sec. 34, T-17-S, R-35-E
County : Lea State : New Mexico
Field : Vacuum Glorieta
Date Spudded : May 3, 1965 Rig Released: May 21, 1965
API Number : 30-025-21383
Status: PLUGGED 11/10/06
Drilled as State 6-34 No. 11 State Lease No. B-1845-f

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
5/25/65		Perf 6111-6117						
6111-6117	5/27/65	XFW-FLA-X2	1,500		1700	1200	0.5	
6111-6117	6/2/65	CRA	4,000	12 BS	3000	1200	2.9	
	6/81	Water flow between 8-5/8" & 4-1/2" annulus						
6111-6117	6/81	Acid	2,000					
	8/7/81	15% Spearhead	4,800	16 BS				
		Perf 4 holes @ 1681', pmp 600 sacks Class C down						
		8-5/8"-4-1/2" annulus. DO cmt 1597-1730'						
	3/9/86	Perf 6072-6096'. 2 jsps (select fire)						
6072-6117	3/9/86	15% NEFE	2,000	64 BS	6500	1100		
6072-6117	3/26/86	Frac	23,900	37,800	6500			
6072-6117	4/23/86	Frac	10,400	47,200	4980	2700		
	1/22/94	Casing Integrity Test, failed - Shut-In						
	6/8/94	Set CIBP @ 6020', circulate inhibited brine						
		Temporarily Abandoned						



PLUGS SET 11/08/06 thru 11/10/06

- 1) 25 sx C cmt 6,000 - 5,639'
- 2) 50 sx C cmt 3,371 - 2,682' TAGGED
- 3) 25 sx C cmt 1,750 - 1,399' TAGGED
- 4) 30 sx C cmt 445' to surface

Capacities

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 24# csg:	4.567 ft/ft3	0.2189 ft3/ft
7-5/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
8-5/8" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
9-5/8" 36# csg:	2.304 ft/ft3	0.4340 ft3/ft
13-3/8" 48# csg:	1.134 ft/ft3	0.8817 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft
11" openhole:	1.515 ft/ft3	0.66 ft3/ft

Formation Tops:

Tansill	2792'
Top Salt	
Yates	2915'
Seven Rivers	3090'
Base Salt	
Queen	3780'
Grayburg	4044'
San Andres	4446'
Glorieta	6050'
Clearfork	6150'