

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23459
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Phillips "E" State
8. Well Number 14
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar GB/SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,160' GL; 4,170' RKB
Pit or Below-grade Tank Application ☐ or Closure ☒
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter B : 660 feet from the North line and 1,980 feet from the East line
Section 15 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,160' GL; 4,170' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

10/31/06 Set steel working pit. Notified NMOCD, Buddy Hill. Held safety meeting. MIRU Triple N rig #24 & plugging equipment. NU BOP. RIH w/ workstring, tagged PBTD @ 4,254'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,254 - 3,884'. POOH w/ tubing to 2,952' and pumped 25 sx C cmt 2,952 - 2,581'. POOH w/ tubing. Perforated casing @ 1,865'. RIH w/ packer to 1,524'. Loaded hole, set packer, and established rate and squeezed 40 sx C cmt 1,865 - 1,750'.

11/01/06 Held tailgate safety meeting. Tagged cmt @ 1,680'. Pumped 25 sx C cmt 1,174 - 804'. POOH w/ tubing. ND BOP and RIH w/ tubing to 412'. Pumped 30 sx C cmt 412' to surface. POOH w/ tubing, topped off wellbore w/ cmt. RDMO.

11/16/06 Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 11/24/06

Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

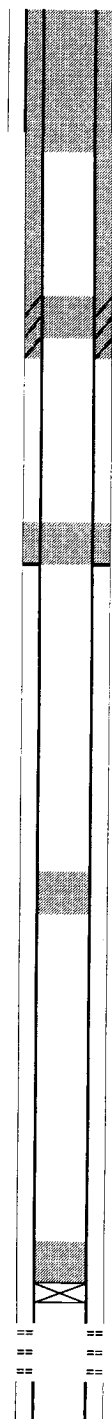
APPROVED BY: Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 06 2007
Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU/Odessa**

RKB @ 4170'
 DF @ 4169'
 GL @ 4160'

Date: November 24, 2006

Subarea : Buckeye
 Lease & Well No. : Phillips State E No. 14 W
 Legal Description : 660' FNL & 1980' FEL, Sec. 15, T-17-S, R-33-E
 NMPM Survey
 County : Lea State : New Mexico
 Field : Maljamar (GB/SA)
 Date Spudded : April 26, 1970 Rig Released : May 11, 1970
 API Number : 30-025-23459 State Lease # B-2229
 Status : plugged 11/01/06



12-1/4" Hole

8-5/8" 24# K-55 LT&C @ 360' w/ 300 sx, circ 50 sx

30 sx C cmt 412' to surface

Possible Casing leak 1,025' - 1,152'

25 sx C cmt 1,174 - 804'

Sqz csg lk 1,033 - 1,156 w/ 149 bbis cmt

Squeezed 40 sx C cmt 1,865 - 1,680' TAGGED

Top of Salt @ 1,885'

TOC 4-1/2" csg @ 2,550' (T.S.)

Base of Salt @ 2,853'

25 sx C cmt 2,952 - 2,581'

7-7/8" Hole

25 sx C cmt on CIBP 4,254 - 3,884'

Grayburg

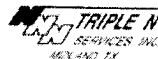
4379' - 4384' w/4 JSPF - 20 holes
 4428' - 4433' w/4 JSPF - 20 holes
 4469' - 4474' w/4 JSPF - 20 holes

4-1/2" 11.6# N-80 LT&C @ 4,600' w/ 375 sx, TOC 2,550' by TS

PBTD: 4596'
 TD: 4600'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	5/10/70	Cored 357' from 4243-4600'					
	5/13/70	Perf 4379-4384, 4428-4433' and 4469-4474' w/4 JSPF, 60 holes					
4469-4474	5/14/70	Super Mud Acid	500		3050	2400	0.81
4428-4433	5/14/70	Super Mud Acid	500		3000	2600	1.0
4379-4384	5/14/70	Super Mud Acid	500		3250	2700	1.2
4379-4474	5/15/70	Refined Oil	25,200	19,500	5750	4100	20.0
		(Frac in 3 stages)		40 RCN Ball Sealers			
	5/27/70	IPP 48 BO, 4 BSW, GOR 1076					
	1/17/77	Converted to water Injection @ 90 BWPD @ 90#					
4379-4474	3/13/90	20% NEFE HCl	2,000	200# RS	4000	3600	3.0
	7/2/01	Isolate csg leak @ 1033'-1156'					
		Squeeze thru leak 1033-1156' w/149 bbis cmt, Circ 50					
		sx lead mix to surface and 81 sx out leak					
4379-4474	7/11/01	15% NEFE HCl	1,500	200# RS	3183	2594	4.1
	7/10/06	Failed MIT test					
	8/23/06	Test casing from 1026' to 1152', casing is bad					
		Propose setting CIBP @ 4252'					



PLUGS SET 10/31/06 thru 11/01/06

- 1) 25 sx C cmt on CIBP 4,254 - 3,884'
- 2) 25 sx C cmt 2,952 - 2,581'
- 3) Squeezed 40 sx C cmt 1,865 - 1,680' TAGGED
- 4) 25 sx C cmt 1,174 - 804'
- 5) 30 sx C cmt 412' to surface

Capacities

4 1/2" 11.6# csg:	11.468 ft/ft3	0.0872 ft3/ft
8 5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
7 7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
12 1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Rustler	1468'
Top Salt	1865' - 2307'
Base Salt	2307' - 2853'
Yates	2762'
Queen	3738'
Grayburg	4218'
San Andres	4490'