

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28556

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
300615

7. Lease Name or Unit Agreement Name
SHOE BAR 14 STATE COM

8. Well Number
1

9. OGRID Number
148394

10. Pool name or Wildcat
ATOKA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
VERNON E. FAULCONER, INC.

3. Address of Operator
PO BIOX 7995, TYLER, TX 75711

4. Well Location
Unit Letter L : 1980 feet from the S line and 660 feet from the W line
Section 14 Township 17S Range 35E NMPM 30 County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material SURFACE STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ P AND A ☐
CASING CEMENT JOB ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request approval of Plug & Abandon schedule:

Plug	Type of Plug	sx of Cmt	Depth (btm of plug)
Plug #1	CIBP/35'		10700
Plug #2	Cased Hole	25 SXS	7700 Perf, SQZ, & TAG
Plug #3	Stub (Cut 5 1/2 csg @ 5000')	55 SXS	5050 TAG * SEE SCHEM.
Plug #4	Cased Hole	50 SXS	2000 1790'-1690' TOS
Plug #5	Cased Hole - Surface shoe	50 SXS	514 504 TAG
Plug #6	Top	33 SXS	100

Hole to be filled with mud after CIBP set at 10700'. See attached Well Diagrams.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roy Sloan Jr. TITLE ENGINEER DATE 1/18/2007

Type or print name Roy Sloan Jr.

E-mail address: RSLOAN@vefinc.com Telephone No. 903-581-4382

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Hayden W. Wink
Conditions of Approval (if any):

TITLE _____ DATE MAR 06 2007



Operator: Vernon E. Faulconer Inc

Well Name: Shoebar 14-1
Field Name: Shoe Bar (Atoka, South (Gas))
Location: Lea County, New Mexico
Legal Description: 1980' FSL, 660' FWL
Section 14, T17S, R35E
API #: 30-025-28556
Grd Elev (ft) : 3938.5'
KB Elev (ft): 3958.5'
Drawn By: G. Kern Date: 10/24/2006

SURFACE CASING (13-3/8")
Setting: 12 jts 13-3/8" 61# K55 @ 464'
Cement: 850 sxs. Cement circulated
Interval Hole Size: 17-1/2"

33 SX BALANCED PLUG @ 100'

50 SX BALANCED PLUG @ 514'

50 SX BALANCED PLUG @ 2000' TAGGED

5 1/2" CASING CUT AND PULLED AT 4933'
55 SX BALANCED PLUG @ 5050' TAGGED

CUT 50' BELOW SHOE
BRING CEMENT 50'
INSIDE 9 5/8" SHOE
TAG @ 4883'

INTERMEDIATE CASING (9-5/8")
Setting: 9-5/8" 40#, K-55 set @ 4933'
Cement: 2000 sxs Lite, 300 sxs CI C (circ)
Hole Size: 12-1/4"

Casing Integrity
Leak @ 6500-6530', Detected 10/23/91
by packer, RBP testing. Squeezed w/250
sxs CI C (13.1#) 100 sxs CI C (14.8#)

TOC (5-1/2"): N/A (CBL not run to TOC)
Reasonable: 11,449' -11,088'
Spotty : 11,088'-9400'
CBL not run above 9400'

25 SX BALANCED PLUG @ 7700' PERFORATED, SQUEEZED & TAG

CIBP @ 10700' W/ 35' OF CEMENT

10/06 -TEST OF LOWER PENN
Perfs: (10/16/06) 10,851'-858'; 10,841'-10,844'; 10,830'-838'
10,768'-775'; 10,736'-742'; 10,728'-733'
Stimulation: (10/17/06) Acidize w/2800 gals 15% PSI 3850, 4.5 BPM.
Test Results: (10/23/06) Swabbed 1 BO, 119 BW (CI: 120M)

Polished Bore Recemptacle -MWL Tool Co 5" OC x 3-7/8" ID 25' Long

PRODUCTION CASING (5-1/2")
Setting: 279 jts 5-1/2" 17# K-55,
N-80 @ 11,449' (top of PBR)
Cement: Cmt'd w/4-1/2" (see below)
Hole Size: 8-3/4"

Current PBTD: 12,130'
CIBP w/35' cement @ 12,150' (run 10/16/06)

04/84 & 3/06 -TEST OF ATOKA
Perfs: (4/26/84) 12,151'-156', 4 JSPF (20 holes)
(3/23/06) 12,151'-156' 3-1/8" "slick gun" (19 gm chg)
Stimulation: (4/27/84) Acidize w/3500 gals 7-1/2% MS acid w/N2
(6/16/84) Frac w/3Mgals pre-pd, 50/50 Alco gel 3X, 4000 gal pad, 3000
gals w/1# interprop. 4000 gals w/2 ppa 20/40 interprop, Screened out
(10/17/91) 500 gals methanol, 1300 gals 30#/ linear gel, 5ppa 20/40
frac sd, followed by 798 gals, 9#/gal brine wtr.
(11/19/91) Acidize w/1000 gals Mod-101, 10 bs
(3/8/06) Acidize w/1000 gals 7.5% acid w/25% MCA.
Test Results: (11/29/84) 613 MCFD, 3565# FTP, AOF: 980 MCFD.

Fish in Hole: (6/19/84) Lost rope skt,
sinker bar, spang jars & swab knuckle.
Fished on 6/21/84 to 12,361' (no recv)

PRODUCTION CASING (4-1/2")
Setting: 38 jts 4-1/2", 13.5#,
N-80 @ 12,978'
Cement: Cement w/475 sxs CI H -Lite
700 sxs CI H - Poz
Hole Size: 8-3/4"

TD: 12,978' (driller TD)
12,962' (Logger's TD)

Original PBTD: 12,910 (compltin log)

P&A CONFIGURATION