

OCD-HOBBS

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NM-02127B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Lea Federal Unit#21

9. API Well No.

30-025-37525

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea, NM

1. Type of Well
Oil Gas
☐ Well ☒ Well ☐ Other2. Name of Operator
SAMSON RESOURCES3. Address and Telephone No.
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 810' FNL & 810' FWL, Sec 12-20S-34E

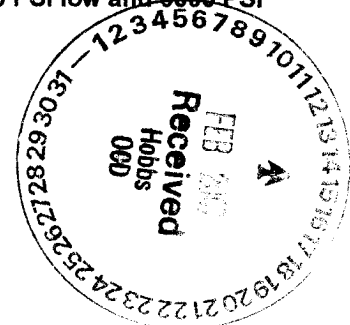
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Spud, Set and Cement</u>	<input type="checkbox"/> Dispose Water
	<u>Surface Csg.</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/20/2007 08:30 Spud Well. 1/22/2007 Set 13 3/8", 54.4#, J-55, BT&C Casing @ 1,695'. Cemented w/ 1415 sxs Premium Plus HLC w/ 1/4# Poly Flake & 2% CaCl₂ @ 12.5 PPG and 300 sxs Premium Plus w/ 2% CaCl₂ @ 14.8 PPG. Circulate 166 bbls to pit. Tested BOPs and manifold to 250 PSI low and 3000 PSI high. Waited 28 hours before drilling out cement.



14. I hereby certify that the foregoing is true and correct

Signed Brennan ShortTitle Drilling EngineerDate January 23, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD

FEB 14 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FREDERICK WRIGHT
PETROLEUM ENGINEER

*See Instruction on Reverse Side

GWW