

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

SAMSON RESOURCES

3. Address and Telephone No.

TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 810' FSL & 519' FWL, Sec 12-20S-34E

5. Lease Designation and Serial No.

NM-02127-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Lea Federal Unit #24

9. API Well No.

30-025-38212

10. Field and Pool, or Exploratory Area

Lea; Bone Springs

11. County or Parish, State

Lea, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

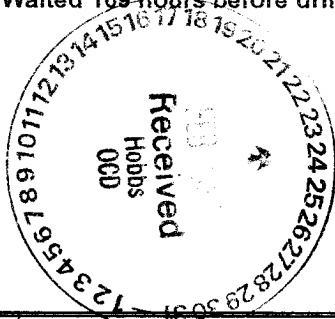
TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Spud, Set and Cement
-
- Surface Csg.
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/8/2007 Spud Well. 2/11/2007 Set 13 3/8" J-55, 54.50# Casing @ 1,410'. Cemented with Lead - 1230 sx Lt Prem Plus w/ 2% CaCl2 + 1/8 pps Poly E Flake @ 12.5 ppg & 1.98 ft3/sx. Tail w/ 300 sx Prem Plus 2% CaCl2 @ 14.8 ppg & 1.35 ft3/sx. Circ 135 bbl to surface. Test Csg Head to 500 psi. OK. Test stack, manifold, pipe, & blinds 250 low & 5000 high, Hydril to 2500, Std pipe to 3000, Kelly valves to 5000, Function test accum. Waited 109 hours before drilling out cement.



14. I hereby certify that the foregoing is true and correct

Signed Brennan ShortTitle Drilling Engineer

Date

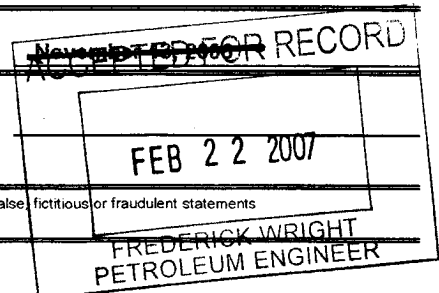
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW