

OCD-HOBBS

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 797053b. Phone No. (include area code)
432-688-68844. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1,980' FEL, Section 34, T-17-S, R-32-E, Unit Letter B5. Lease Serial No.
LC 058514

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8920003410 NW 70987A8. Well Name and No.
MCA Unit #2289. API Well No.
30-025-0081910. Field and Pool, or Exploratory Area
Maljamar GB/SA11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

01/03/07 - 01/04/07 Set steel pit. Notified BLM & NMOCD. MIRU Triple N plugging equipment. ND wellhead, NU BOP. RIH w/ workstring.

01/05/07 Held safety meeting. Tagged PBTD @ 3,841'. RU cementer and circulated hole w/ mud, pumped 35 sx C cmt 3,841 - 3,322'. WOC & tagged cmt @ 3,330'. Perforated @ 2,260'. RIH w/ packer.

01/08/07 Continued in hole w/ packer to 1,905'. Loaded hole, set packer, established rate and squeezed 40 sx C cmt @ 2,260'. WOC and POOH w/ packer. Tagged cmt @ 2,078'. Perforated casing @ 1,210'. RIH w/ packer to 730'. Set packer and established rate, squeezed 40 sx C cmt @ 1,210'. SDFN.

01/09/07 Tagged cmt @ 1,022'. Perforated casing @ 271'. RIH w/ packer and established rate, squeezed 50 sx C cmt @ 271'. WOC, tagged cmt @ 240'. Squeezed 25 sx C cmt @ 240' per Marlin Deaton w/ BLM (on location). Tagged cmt @ 110'. Perforated casing @ 50'. ND BOP, NU wellhead. Circulated 35 sx C cmt 50' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.Title **Engineer, Triple N Services, Inc. 432.687.1994**

Signature

Date

01/15/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Gary W. Wink

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 14 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or State agency or to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

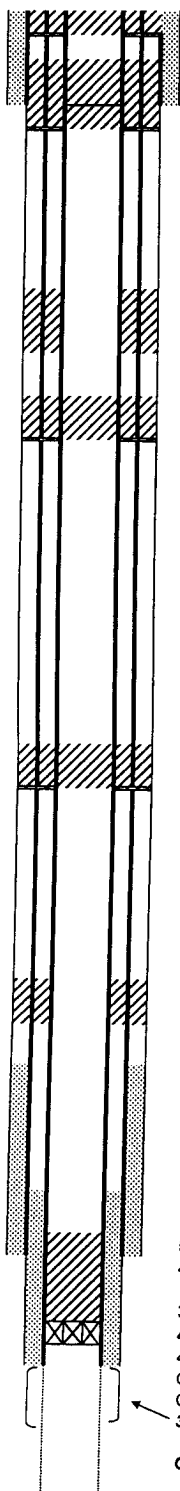
(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: January 15, 2007

RKB @ 3959'
 DF @ 3958'
 GL @ 3949'



perf & sqz'd 35 sx C cmt 50' to surf, circ
 Csg Lk @ 45' - Sqz w/125 sx
 sqz'd 25 sx C cmt 240 - 110' TAGGED
 sqz'd 25 sx C cmt 240 - 110' TAGGED
 8-5/8" @ 221' cmt'd w/ 10 sx cmt

perf & sqz'd 50 sx C cmt 271 - 240'
 TAGGED

Csg Lk @ 991' - Sqz w/250 sx

Top of Salt @ 1210'

perf & sqz'd 40 sx C cmt 1,210 - 1,022' TAGGED

Base of Salt @ +/- 2160'

perf & sqz'd 40 sx C cmt 2,260 - 2,078' TAGGED

7-7/8" Hole

Casing leak @ 2,800' - sqz'd w/75 sx

TOC 5-1/2" Csg @ 3000'

5-1/2" @ 3549' cmt'd w/ 200 sx, TOC 3,000'
 4-3/4" Hole

35 sx C cmt 3,841 - 3,330' TAGGED
 4-1/2" Baker Loc-Set RBP @ 3850' w/k valve
 4-1/2" 10.23# flush joint K-55 liner to 3,949' cmt'd w/ 100 sx C cmt
 Casing reset to 3950'
 Cmt w/100 sx Class C, circ 6 bbls cmt
 3998-4198 - 530 Qts Nitro

OH 3950-4350

PBTD @ 3850'
 OTD @ 4203'
 NTD @ 4350'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 228W
 Legal Description : 660' FNL & 1980' FEL, Sec. 34, T-17-S, R-32-E
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : April 4, 1941 Rig Released: May 9, 1941
 API Number : 30-025-00819
 Status : PLUGGED 01/09/07

Drilled as Pearsall BX No. 2

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3998-4198	5/10/41	530 quarts nitro					
		pipe split @ 2500' - sqz w/75 sx cement					
3549-4203	6/3/58	Refined Oil (RO)					
	5/1/63	Unitized and renumbered MCA Unit No. 228					
	2/10/70	Squeeze w/25 sx cement @ 79'					
	2/11/70	Squeeze w/50 sx cement @ 39'					
	2/12/70	Squeeze w/50 sx cement @ 17'					
	2/27/70	Junk in hole @ 4131'					
	3/2/70	Did not recover fish					
	3/2/70	Converted to water injection					
	12/6/75	Deepen from 4203' to 4350' (4-3/4" hole)					
	12/9/75	Set 4-1/2" casing at 3949'					
	2/9/76	Reset 4-1/2" casing a@ 3950'					
	2/12/76	Set 4-1/2" casing at 3949'					
	5/10/89	Set 4-1/2" Baker Loc-Set RBP @ 3850' w/k valve					
		circulate packer fluid - temporarily abandon					
	8/7/06	Evaluate for possible Queen and/or SA recompletion or P&A					



PLUG SET 01/03/07 thru 01/09/07

- 1) 35 sx C cmt 3,841 - 3,330' TAGGED
- 2) perf & sqz'd 40 sx C cmt 2,260 - 2,078' TAG'D
- 3) perf & sqz'd 40 sx C cmt 1,210 - 1,022' TAG'D
- 4) perf & sqz'd 50 sx C cmt 271 - 240' TAGGED
- 5) sqz'd 25 sx C cmt 240 - 110' TAGGED
- 6) perf & sqz'd 35 sx C cmt 50' to surface, circ

Capacities

4 1/4" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
4 1/4" 10.23# csg:	11.167 ft/ft3	0.0895 ft3/ft
6-3/4" openhole:	4.024 ft/ft3	0.2485 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
7 7/8" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 7/8" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 7/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft