

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-02822</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-1518</b>
7. Lease Name or Unit Agreement Name <b>East Vacuum Gb/SA Unit Tract #1825</b>
8. Well Number <b>001</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Vacuum Grayburg/San Andres</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ConocoPhillips Company ATTN: Celeste Dale**

3. Address of Operator

**3303 N. Street, Bldg. 6 #247, Midland, Texas 79705-5406**

4. Well Location

Unit Letter **M** : **660** feet from the **South** line and **660** feet from the **West** line

Section **18** Township **17-S** Range **35-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4,001' GL**

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugged wellbore diagram

**02/09/07** Set steel working pit. Held tailgate safety meeting. MIRU Triple N rig #26 & plugging equipment completed. POOH laying down rods & pump. NU BOP. POOH laying down production tubing. SDFN.

**02/12/07** Held safety meeting. RIH w/ gauge ring to 4,650', POOH. RIH w/ HM tbg-set CIBP on tubing to 4,635'. RU cementer and set CIBP @ 4,635'. Circulated hole w/ mud and pumped 25 sx C cmt 4,635 - 4,381'. Pumped 25 sx C cmt 2,952 - 2,705'. Pumped 25 sx C cmt w/ CaCl<sub>2</sub> @ 1,841'. WOC and tagged cmt @ 1,600'. Pumped 25 sx C cmt 412 - 165'. SDFN due to wind.

**02/13/07** Held tailgate safety meeting. Perforated casing @ 50'. SI BOP and established circulation in 5½ x 8½" via perforations @ 50'. NU wellhead and circulated 30 sx C cmt 50' to surface in & outside of casing. RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **James F. Newman, P.E. (Triple N Services)** DATE **02/16/07**

Type or print name

E-mail address: [jim@triplenservices.com](mailto:jim@triplenservices.com) Telephone No. 432-687-1994

For State Use Only

APPROVED BY: 

TITLE **OCD FIELD REPRESENTATIVE II/STAFF MANAGER**

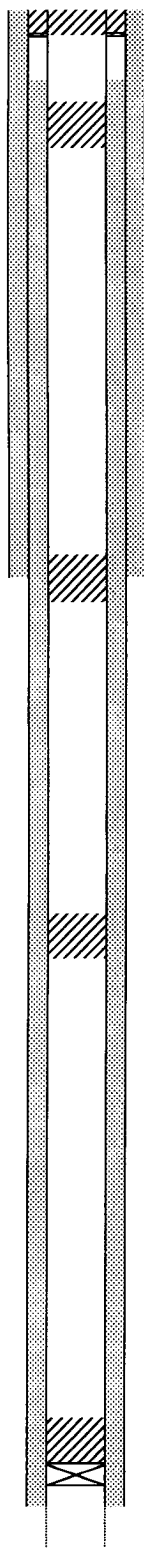
Conditions of Approval (if any):

DATE **MAR 06 2007**

# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Mid-Continent Unit / Odessa**

Date: February 16, 2007

RKB @ 4013.2'  
 DF @  
 GL @ 4000.5'



Perf & sqz'd 30 sx C cmt 50' to surface

TOC 5-1/2" Csg @ 240'

25 sx C cmt 412 - 165'

12-1/4" Hole

8-5/8" 24# @ 1761'  
 Cmt'd w/900 sx  
 Circ 30 sx to surface outside casing  
 Top of Salt @ 1846'  
 25 sx C cmt 1,841 - 1,600' TAGGED

Base Salt @ 2865'  
 25 sx C cmt 2,952 - 2,705'

7-7/8" Hole

25 sx C cmt 4,635 - 4,381'  
 CIBP @ 4,635'

5-1/2" 14# @ 4679' cmt'd w/ 840 sx, TOC 240' by T.S.  
 4 3/4" Hole  
 OPEN HOLE 4679' - 4785'

PBTD: 4785'  
 TD: 4785'

Subarea : Buckeye  
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 1825, Well No. 001  
 Legal Description : 660' FSL & 660' FWL, Sec. 18, T-17-S, R35-E  
 County : Lea State : New Mexico  
 Field : Vacuum (Grayburg-San Andres)  
 Date Spudded : Oct. 16, 1956 Rig Released: Nov. 4, 1956  
 API Number : 30-025-02822  
 Status : PLUGGED 02/13/07  
 Drilled as New Mexico "O" # 1 State Lease No. B-1518

## **Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
OH 4679-4785	11/7/56	15% XLST Trtd Acid	3,000		3100	2000	132
OH 4679-4785	11/8/56	15% XLST Trtd Acid	6,000		2900	2200	2.0



## **PLUGS SET 02/09/07 thru 02/13/07**

- 1) CIBP @ 4,635'
- 2) 25 sx C cmt 4,635 - 4,381'
- 3) 25 sx C cmt 2,952 - 2,705'
- 4) 25 sx C cmt 1,841 - 1,600' TAGGED
- 5) 25 sx C cmt 412 - 165'
- 6) Perf & sqz'd 30 sx C cmt 50' to surface

## **Capacities**

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 14# csg:	7.299 ft/ft3	0.1370 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 24# csg:	4.567 ft/ft3	0.2189 ft3/ft
7-5/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
8-5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
9-5/8" 36# csg:	2.304 ft/ft3	0.4340 ft3/ft
13-3/8" 48# csg:	1.134 ft/ft3	0.8817 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft
11" openhole:	1.515 ft/ft3	0.66 ft3/ft

## **Formation Tops:**

Rustler	
Top Salt	1846'
Base Salt	2865'
Yates	3052'
Queen	3984'
San Andres	4661'