

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02846
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2264

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract #2155
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number 006
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		9. OGRID Number 217817
3. Address of Operator 3303 N. Street, Bldg. 6 #247, Midland, Texas 79705-5406		10. Pool name or Wildcat Vacuum Grayburg/San Andres
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>21</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,952' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>		
Pit type <u>STEEL</u> Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water <u>N/A</u>		
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING CEMENT JOBS ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent dates and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugged wellbore diagram

02/01/07 Set steel working pit. Notified NMOCD. MIRU Triple N rig #26 & plugging equipment. POOH w/ rods. ND wellhead, NU BOP. SDFN.

02/02/07 POOH laying down 2 7/8" production tubing. SD for weekend.

02/05/07 Held safety meeting. RIH w/ HM tbg-set CIBP on workstring. Set CIBP @ 4,222'. Pumped 115 bbls mud, SDFN.

02/06/07 Notified NMOCD. Held safety meeting. Circulated hole w/ mud and pumped 25 sx C cmt 4,222 - 4,072'. Pumped 25 sx C cmt 2,984 - 2,834'. Pumped 25 sx C cmt w/ CaCl₂ @ 1,778'. POOH w/ tubing and WOC. Tagged cmt @ 1,635'. Perforated casing @ 304'. SI BOP and established circulation via perforations. ND BOP and NU wellhead, circulated 120 sx C cmt 304' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 02/16/07

Type or print name E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

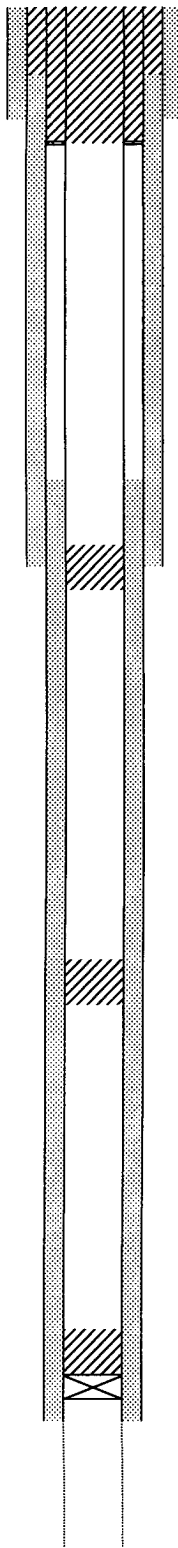
APPROVED BY: Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 06 2007

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent Unit / Odessa**

Date: February 8, 2007

RKB @ 3962.8'
 DF @ 3961.8'
 GL @ 3952.2'



TOC 9-5/8" Csg @ 199' (Calc.)

13" 55# Armco @ 254' cmt'd w/ 200 sx, circ.

**Perf & sqz'd 120 sx C cmt 304' to surface
 criculated cement to surface**

10-3/4" Hole

TOC 7" Csg @ 1479' (Calc)

9-5/8" 36# SS @ 1715' cmt'd w/ 200 sx
Top of Salt @ 1786'

25 sx C cmt 1,778 - 1,635' TAGGED

Base Salt @ 2900'

25 sx C cmt 2,984 - 2,834'

8-3/4" Hole to 4578'

**25 sx C cmt 4,222 - 4,072'
 CIBP @ 4,222'**

7" 24# SS @ 4268' cmt'd w/ 400 sx, TOC 1,479' calc

6-1/4" Hole

OPEN HOLE 4268'-4640'

PBTD: 4615'
 OTD @ 4578'
 NTD @ 4640'

Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 2155, Well No. 006
 Legal Description : 660' FSL & 1980' FEL, Sec. 21, T-17-S, R-35-E
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : Apr. 28, 1938 Rig Released: Jun. 26, 1938
 API Number : 30-025-02846
 Status : **PLUGGED 02/07/07**
 Drilled as Santa Fe No. 6 State Lease No. B-2264

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
4268-4578	6/13/38	Dowell XX	1,000				
		Oil	212 Bbls		2100		
4268-4580	6/14/38	Dowell XX	5,000		2050		
	6/18/38	Deepen OH to 4640'					
	12/6/59	Refined Oil	30,000				
		15% Acid	1,000		5100	3600	
	9/16/78	Shut-in					
	12/78	Unitized					
	12/20/81	Returned to production					
	11/2/95	Cleanout to 4615'					
4268-4615	11/7/95	15% Ferchek	3,000	2000# RS	2534	2017	
	11/10/95	Pump scale squeeze					



PLUGS SET 02/01/07 thru 02/07/07

- 1) CIBP @ 4,222'
- 2) 25 sx C cmt 4,222 - 4,072'
- 3) 25 sx C cmt 2,984 - 2,834'
- 4) 25 sx C cmt 1,778 - 1,635' TAGGED
- 5) Perf & sqz'd 120 sx C cmt 304' to surface

Capacities

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 14# csg:	7.299 ft/ft3	0.1370 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 24# csg:	4.567 ft/ft3	0.2189 ft3/ft
7-5/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
8-5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
9-5/8" 36# csg:	2.304 ft/ft3	0.4340 ft3/ft
13-3/8" 48# csg:	1.134 ft/ft3	0.8817 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft
11" openhole:	1.515 ft/ft3	0.66 ft3/ft

Formation Tops:

Rustler
 Salado
 Yates
 Queen
 Grayburg
 San Andres