

Submit 3 Copies To Appropriate District Office  
District I  
625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-02915</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2498</b>
7. Lease Name or Unit Agreement Name <b>East Vacuum Gb/SA Unit Tract #2864</b>
8. Well Number <b>012</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Vacuum Grayburg/San Andres</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ConocoPhillips Company ATTN: Celeste Dale**

3. Address of Operator

**3303 N. Street, Bldg. 6 #247, Midland, Texas 79705-5406**

4. Well Location

Unit Letter C : 660 feet from the North line and 1,980 feet from the West line  
Section 28 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3,955' GL**

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugged wellbore diagram

**02/06/07** Set steel working pit. Held tailgate safety meeting. MIRU Triple N rig #26 & plugging equipment. Dug out wellhead, prepared to pull rods. Unable lower floor due to pumping unit. SDFN.

**02/07/07** Held safety meeting. POOH laying down rods & pump. NU BOP. POOH laying down production tubing. RIH w/ tbg-set CIBP on workstring. SI well, SDFN.

**02/08/07** Held tailgate safety meeting. Continued in hole w/ CIBP to 4,222'. RU cementer and set CIBP @ 4,222'. Circulated hole w/ mud and pumped 25 sx C cmt 4,222 - 4,073'. Pumped 25 sx C cmt 2,984 - 2,834'. Pumped 60 sx C cmt w/ CaCl<sub>2</sub> @ 1,778'. WOC and tagged cmt @ 1,425'. Pumped 25 sx C cmt 412 - 263'. ND BOP. Circulated 20 sx C cmt 95' to surface. RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 02/16/07

Type or print name

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER MAR 6 2007

APPROVED BY: May W. Wink

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

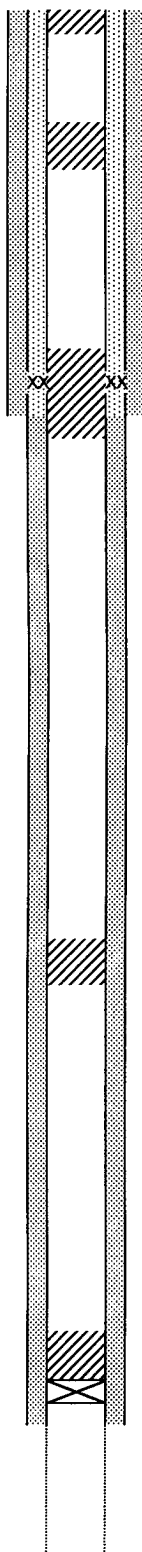
Conditions of Approval (if any):

MAR 06 2007

# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Mid-Continent Unit / Odessa**

Date: February 16, 2007

RKB @ 3966.5'  
 DF @ 3965.3'  
 GL @ 3955.3'



20 sx C cmt 95' to surface

25 sx C cmt 412 - 263'

12-1/4" Hole

1520' - Sqz to surface  
 9-5/8" 36# @ 1669' cmt'd w/ 875 sx, circ.  
 TOC 7" Csg @ 1670' (CBL)  
 Top of Salt @ 1760'  
 60 sx C cmt 1,778 -1,425' TAGGED

8-3/4" Hole

Base Salt @ 2874'

25 sx C cmt 2,984 - 2,834'

25 sx C cmt 4,222 - 4,073'  
 CIBP set @ 4,222'  
 7" 24# @ 4265.11'  
 Cmt'd w/400 sx  
 TOC @ 1670' (CBL)

6-1/4" Hole

OPEN HOLE 4266'-4669'

PBTD: 4669'  
 TD: 4695'

Subarea : Buckeye  
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 2864, Well No. 012  
 Legal Description : 660' FNL & 1980' FEL, Sec. 28, T-17S, R-35-E  
 County : Lea State : New Mexico  
 Field : Vacuum (Grayburg-San Andres)  
 Date Spudded : Nov. 13, 1938 Rig Released:  
 API Number : 30-025-02915  
 Status : PLUGGED 02/08/07  
 Drilled as Santa Fe No. 12 State Lease No. B-2498

## **Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
4275-4629	12/21/38	Dowell XX Acid	1,000		2050		
4266-4629	12/23/38	Dowell XX Acid	3,000		2700		
4685-4343	1/2/39	SNG	615 Qts				
4266-4695	3/23/39	Dowell XX Acid	3,000		2000		
4266-4695	3/27/39	Dowell XX Acid	4,500		1400		
	8/26/77	Shut-In 1 BO, 0 BW, gas TSTM					
		Unitized					
	7/19/02	Set RBP @ 3987'					
	7/22/02	Run CBL; TOC @ 1670'					
		Perf @ 1520' - would not circulate					
	7/23/02	Set 7" retainer @ 1466', squeeze w/600 sx, reverse					
		16 sx cmt to pit					
	7/29/02	Drill out cmt retainer & RBP - tag btm @ 4669'					
4266-4669	8/1/02	15% HCl	6,500		2921	2762	



## **PLUGS SET 02/06/07 thru 02/08/07**

- 1) CIBP set @ 4,222'
- 2) 25 sx C cmt 4,222 - 4,073'
- 3) 25 sx C cmt 2,984 - 2,834'
- 4) 60 sx C cmt 1,778 -1,425' TAGGED
- 5) 25 sx C cmt 412 - 263'
- 6) 20 sx C cmt 95' to surface

## **Capacities**

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 24# csg:	4.567 ft/ft3	0.2189 ft3/ft
7-5/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
8-5/8" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
9-5/8" 36# csg:	2.304 ft/ft3	0.4340 ft3/ft
13-3/8" 48# csg:	1.134 ft/ft3	0.8817 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft
11" openhole:	1.515 ft/ft3	0.66 ft3/ft

## **Formation Tops:**

Rustler  
 Salado  
 Yates  
 Queen  
 Grayburg  
 San Andres