

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-26580</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-7585</b>
7. Lease Name or Unit Agreement Name <b>East Vacuum GB/SA Unit Tract #2980</b>
8. Well Number <b>002</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Vacuum Grayburg/San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ConocoPhillips Company ATTN: Celeste Dale**

3. Address of Operator

**3303 N. Street, Bldg. 6 #247, Midland, Texas 79705-5406**

4. Well Location

Unit Letter **F** : **1,330** feet from the **North** line and **1,330** feet from the **West** line  
Section **29** Township **17-S** Range **35-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3,973' GR**

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**See attached plugged wellbore diagram**

**02/13/07** Set steel working pit. Held tailgate safety meeting. MI Triple N rig #263, plugging equipment. SD WO rig anchors.

**02/14/07** Held safety meeting. POOH laying down rods & pump. NU BOP. POOH laying down production tubing. SI well, SDFN.

**02/15/07** Held safety meeting. RIH w/ HM tubing-set CIBP on workstring to 4,476'. RU cementer and set CIBP @ 4,476'. Circulated hole w/ mud and pumped 25 sx C cmt 4,476 - 4,228'. Pumped 25 sx C cmt 2,762 - 2,514'. Pumped 25 sx C cmt w/ CaCl<sub>2</sub> @ 1,751'. WOC and tagged cmt @ 1,515'. Pumped 25 sx C cmt 412 - 165'. ND BOP and circulated 25 sx C cmt 96' to surface. POOH w/ tubing, RD.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

**Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.**

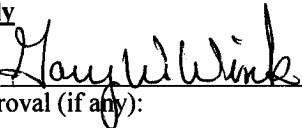
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **James F. Newman, P.E. (Triple N Services)** DATE **02/16/07**

Type or print name

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

**For State Use Only**

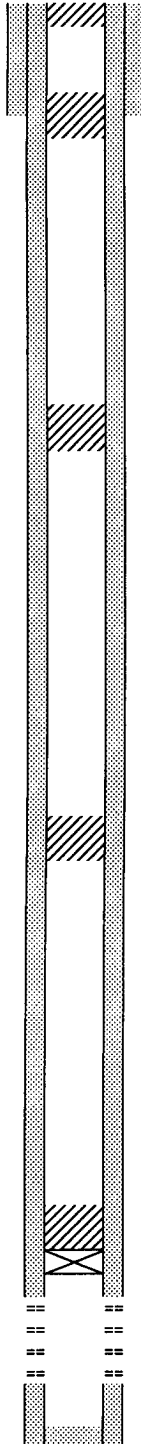
APPROVED BY:  TITLE **FIELD REPRESENTATIVE II/STAFF MANAGER** DATE **MAR 06 2007**

Conditions of Approval (if any):

# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Mid-Continent Unit / Odessa**

Date: February 16, 2007

RKB @ 3984.7'  
 DF @             
 GL @ 3973'



**25 sx C cmt 96' to surface**

11" Hole

8-5/8" 24# K-55 ST&C @ 353'

Cmt'd w/350 sx, circ 80 sx

**25 sx C cmt 412 - 165'**

**25 sx C cmt 1,751 -1,403' TAGGED**

Top of Salt @ 1670'

**Base Salt @ 2670'**

**25 sx C cmt 2,762 - 2,514'**

**25 sx C cmt 4,476 - 4,228'**

set CIBP @ 4,476'

4523-4538 4562-4577

4600-4615 4623-4638

4700-4710 4715-4719

4730-4750

7-7/8" Hole

5-1/2" 17# N-80 LT&C @ 4900'

Cmt'd w/1065 sx, circ 55 sx

TOC @ Surface

PBTD: 4850'  
 TD: 4908'

Subarea : Buckeye  
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 2980, Well No. 002  
 Legal Description : 1330' FNL & 1330' FWL, Sec. 29, T-17-S, R-35-E  
 County : Lea State : New Mexico  
 Field : Vacuum (Grayburg-San Andres)  
 Date Spudded : Dec. 29, 1979 Rig Released: Jan. 11, 1980  
 API Number : 30-025-26580  
 Status: **PLUGGED 02/15/07**  
 State Lease No. **E-7585**

## **Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
4523-4638	10/14/80	Perforate 4523-4638 (select fire)					
	10/15/80	15% NE HCl	6,000		4400	3850	
		YF-40 PSD	44,000	62,000	3800	3380	
4700-4750	9/12/95	Perforate 4700-4750 (select fire)					
	9/14/95	15% HCl	2,500				
		Test 47 BOPD, 22 BWPD, 0.3 MCFPD					



## **PLUGS SET 02/13/07 thru 02/15/07**

- 1) set CIBP @ 4,476'
- 2) 25 sx C cmt 4,476 - 4,228'
- 3) 25 sx C cmt 2,762 - 2,514'
- 4) 25 sx C cmt 1,751 -1,403' TAGGED
- 5) 25 sx C cmt 412 - 165'
- 6) 25 sx C cmt 96' to surface

## **Capacities**

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 24# csg:	4.567 ft/ft3	0.2189 ft3/ft
7-5/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
8-5/8" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
9-5/8" 36# csg:	2.304 ft/ft3	0.4340 ft3/ft
13-3/8" 48# csg:	1.134 ft/ft3	0.8817 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft
11" openhole:	1.515 ft/ft3	0.66 ft3/ft

## **Formation Tops:**

Rustler	1640'
Salado	
Yates	2940'
Queen	3808'
Grayburg	4202'
San Andres	4482'