

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-27290
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Huber State
8. Well Number 1
9. OGRID Number 227103
10. Pool name or Wildcat Denton; South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3754 GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mll _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Platinum Exploration, Inc.

3. Address of Operator  
550 West Texas Avenue, Suite 500, Midland, Texas 79701

4. Well Location  
Unit Letter A : 330 feet from the North line and 1150 feet from the East line  
Section 5 Township 16S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3754 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mll \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permanently plug and abandon the subject well.

Attachments include wellbore sketch of the P&A'd wellbore plus daily detail of the abandonment activities.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Conrad Turner TITLE Agent DATE 02-14-07

Type or print name Conrad Turner E-mail address: cturner@t3wireless.com Telephone No. 432-687-1664  
For State Use Only

APPROVED BY: Hay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 06 2007

# Huber State #1

330' FNL & 1150' FEL  
 Sec 5, T-16S, R-38E  
 Lea County, NM  
 API: 30-025-27290  
**Status: Plugged (1/1996)**  
 Surface Qwner:

GL: 3,754' KB: 3,765'

16" HOLE

10 sx plug @ sfc.

TOC @ 150'

12 3/4" 35# @ 282' w/ 350 sx  
 45 sx plug 350'-230'

11" HOLE

45 sx plug 2,900'-2,780'

50 sx plug 5,025'-4,900'

8 5/8" 24 & 32#, J-55  
 Set @ 4971' w/ 1650 sx;

Formation	Top
Yates	3,208 ft
San Andres	4,935 ft
Abo	8,375 ft
Penn	10,750 ft
Miss	12,030 ft
Woodford	12,768 ft
Devonian	12,868 ft

35 sx plug 6,800'-6,700'

35 sx plug 8,900-8,800'

7 7/8" HOLE

KO @ 10,710'  
 110sx Plug @ 10,710'

Cut & pulled csg @ 10,971'

Cmt Plug 11,051' - 10,893' w/ 50 sx

TOC @ 11,500'

Cut and Pull casing @ 10,900' spot 50 sx plug 50' in csg

TOC @ 11,240' calc'd

Set CIBP @ 12,600+/- & cap w/ 5 sx cmt

Csg Milled f/ 12,675'-745'

Mtr backed off TD 13,048'

WS @ 12,775'-754'

TD 12,885'

TOF @ 12,782'

(6/81) 5 1/2", 17 & 20#, N-80  
 @ 12,905' w/ 334 sx

CR @ 12,782'

KOP @ 12,932' MD

TD:12,933' (6/81)

TD:13,424' (9/93)

(10/93) 5 1/2", 17#, N80 @ 12,902' MD  
 Cmt'd w/ 300sx

6/14/06 JMR  
 P&A'd

HuberSt\_1\_sec\_5\_lea\_P&A.xls

**Huber State #1**  
330 FNL & 1150 FEL  
Sec 5 TS R38E  
Lea County, New Mexico  
API 30-025-27290

**Plugging Operations**

**6/16/06**

Move in rig. Move in rig mats, tubing, pipe racks. Install 6 lines. SDFN.

DWC: \$ 8,820

CWC: \$ 8,820

**6/19/06**

Check the well for pressure. 0 psi tbg. 0 psi csg. Nipple down wellhead. Nipple up BOP. Dig out cellar and check the Braddenhead for pressure. No pressure. SDFN.

DWC: \$ 4,440

CWC: \$ 13,260

**6/20/06**

Open well up. 0 psi tbg. 0 psi csg. Rig up Rotary Wire Line and RIH with gauge ring to 11,506'. Work ring to 11,512'. POOH and rig down Wire Line truck. Make up 4 5/8" bit, bit sub, 6-3 1/2" DC's and top sub. RIH to 11,390'. SDFN.

DWC: \$ 15,950

CWC: \$ 29,210

**6/21/06**

Open well up. 0 psi tbg. 0 psi csg. FRIH to 12,631'. Circ. hole clean. POOH and stand 160 jts. 2 7/8" tbg. EUE 8rnd L80. POOH and lay down 224 jts. 2 7/8" tbg. EUE 8rnd L80. Lay down DC's. SDFN.

DWC: \$ 7,540

CWC: \$ 36,750

**6/22/06**

Open well up. 0 psi tbg. 0 psi csg. Rig up Rotary line. RIH with CIBP, Tag @ 12,624'. PU & set @ 12,594'. Dump 5 sx 'H' cmt on top of CIBP. POOH and rig down WL. ND wellhead. Engage 5 1/2" spear and pull 210,000 lbs. Wrap primer cord around well head and jar loose. Slips free. Dig work over pit and line with 12 mill plastic. Remove spear and weld on stub. NU BOP. SDFN.

DWC: \$ 15,440

CWC: \$ 52,190

**6/23/06**

Open well up. 0 psi tbg. 0 psi csg. Rig up Rotary Wire Line. RIH & Tag TOC @ 12,502', PU for free point. Csg. free @ 6018', stuck @ 6,035'. Rig down WL. RIH to 10,891'. SDFN.

DWC: \$ 8,000

CWC: \$ 60,190