

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-725

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: OXY Bat Hawk State
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 1
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>29</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Wildcat Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4342'</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*dry & abandon*

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/22/07  
E-mail address: david\_stewart@oxy.com  
Type or print name David Stewart Telephone No. 432-685-5717

For State Use Only

APPROVED BY Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of Approval, if any: DATE MAR 06 2007

**Well: OXY BAT HAWK STATE #1**

**Date: 11/14/2006**

DRLG f/ 4920' - 4979' ( 59' ), AVG ROP = 23.6 FPH

SERVICE RIG

DRLG f/ 4979' - 5386' ( 407' ), AVG ROP = 34.6 FPH

RAN SURVEY @ 5336' = 3/4 Deg.

DRLG f/ 5386' - 5630' ( 244' ), AVG ROP = 27.1 FPH

**Date: 11/15/2006**

DRLG f/ 5630' - 5652' ( 22' ), AVG ROP = 5.18 FPH

DROP TOTCO, & SERVICE RIG

TOH f/ BIT

TIH w/ BIT # 7

RIG REPAIR ( REPLACED HIGH DRUM CLUTCH PADS )

FNSH TIH w/ BIT # 7

WASH & REAM 30' TO BOTTOM, NO FILL

DRLG f/ 5652' - 5803' ( 151' ), AVG ROP = 16.8 FPH

**Date: 11/16/2006**

DRLG f/ 5803' - 5856' ( 53' ), AVG ROP = 21.2 FPH

BOP DRILL & CHECK GAS SEPARATOR

RAN SURVEY @ 5807' = MISRUN

DRLG f/ 5856' - 5865' ( 10' ), AVG ROP = 40 FPH

RAN SURVEY @ 5807' = 3/4 Deg.

DRLG f/ 5865' - 6328' ( 463' ), AVG ROP = 24.4 FPH

RAN SURVEY @ 6278' = 3/4 Deg.

DRLG f/ 6328' - 6335' ( 7' ), AVG ROP = 14.0 FPH

**Date: 11/17/2006**

DRLG f/ 6335' - 6453' ( 118' ), AVG ROP = 26.2 FPH

SERVICE RIG

DRLG f/ 6453' - 6484' ( 31' ), AVG ROP = 24.8 FPH

BOP DRILL

DRLG f/ 6484' - 6798' ( 314' ), AVG ROP = 23.7 FPH

RAN SURVEY @ 6751' = 1/2 Deg.

DRLG f/ 6798' - 6894' ( 96' ), AVG ROP = 24.0 FPH

**Date: 11/18/2006**

DRLG f/ 6894' - 6924' ( 30' ), AVG ROP = 20 FPH

SERVICE RIG

DRLG f/ 6924' - 7300' ( 376' ), AVG ROP = 20.3 FPH

RAN SURVEY @ 7251' = 1/4 Deg.

DRLG f/ 7300' - 7374' ( 74' ), AVG ROP = 22.8 FPH

**Date: 11/19/2006**

DRLG f/ 7374' - 7583' ( 209' ), AVG ROP = 23.9 FPH

SERVICE RIG

DRLG f/ 7583' - 7803' ( 220' ), AVG ROP = 24.4 FPH

RAN SURVEY @ 7756' = 1/2 Deg.

DRLG f/ 7803' - 7868' ( 65' ), AVG ROP = 13.7 FPH

TOH FOR BIT

**Date: 11/20/2006**

FNSH TOH

M/U NEW BIT # 8 & TIH w/ DC's

SLIP & CUT 121' OF DRLG LINE

TIH w/ BIT # 8

WASH & REAM 60' TO BOTTOM, ( HAD 20' OF FILL ).

DRLG f/ 7868' - 8250' ( 382' ), AVG ROP = 24.7 FPH

**Date: 11/21/2006**

DRLG f/ 8250' - 8306' ( 56' ), AVG ROP = 17.2 FPH

SERVICE RIG ( INSTALL KELLY DRIVE, C/O ROTATING HEAD RUBBER )

RAN SURVEY @ 8256' = 1 1/4 Deg.

INSTALL ROTATING HEAD

DRLG f/ 8306' - 8555' ( 249' ), AVG ROP = 17.5 FPH

RAN SURVEY @ 8508' = 2.0 Deg

DRLG f/ 8555' - 8650' ( 95' ), AVG ROP = 20.0 FPH

**Date: 11/22/2006**

DRLG f/ 8650' - 8711' ( 61' ), AVG ROP = 17.4 FPH  
SERVICE RIG  
DRLG f/ 8711' - 8840' ( 129' ), AVG ROP = 17.8 FPH  
RAN SURVEY @ 8785' = 2 1/2 Deg.  
DRLG f/ 8840' - 8929' ( 89' ), AVG ROP = 18.7 FPH  
RAN SURVEY @ 8879' = 2 1/2 Deg.  
DRLG f/ 8929' - 9065' ( 136' ), AVG ROP = 19.4 FPH

**Date: 11/23/2006**

DRLG f/ 9065' - 9086' ( 21' ), AVG ROP = 10.5 FPH  
SERVICE RIG  
RAN SURVEY @ 9036' = 2 3/4 Deg.  
DRLG f/ 9086' - 9181' ( 116' ), AVG ROP = 23.2 FPH  
RAN SURVEY @ 9131' = 2 1/4 Deg.  
DRLG f/ 9181' - 9401' ( 220' ), AVG ROP = 17.6 FPH  
RAN SURVEY @ 9351' = 1 3/4 Deg.  
DRLG f/ 9401' - 9450' ( 49' ), AVG ROP = 21.8 FPH

**Date: 11/24/2006**

DRLG f/ 9450' - 9496' ( 46' ), AVG ROP = 18.4 FPH  
SERVICE RIG  
DRLG f/ 9496' - 9622' ( 126' ), AVG ROP = 20.2 FPH  
RAN SURVEY @ 9572' = 1 3/4 Deg.  
DRLG f/ 9622' - 9842' ( 220' ), AVG ROP = 19.1 FPH  
RAN SURVEY @ 9792' = 2.0 Deg.  
DRLG f/ 9842' - 9877' ( 35' ), AVG ROP = 17.5 FPH

**Date: 11/25/2006**

DRLG f/ 9877' - 9904' ( 27' ), AVG ROP = 18.0 FPH  
SERVICE RIG ( ADJUST BRAKES, & WORK KELLY VALVES )  
DRLG f/ 9904' - 10091' ( 187' ), AVG ROP = 16.0 FPH  
BOP DRILL, & RAN SURVEY @ 10041' = 1 3/4 Deg.  
DRLG f/ 10091' - 10134' ( 43' ), AVG ROP = 12.3 FPH  
BOP DRILL & TOOK SLOW PUMP RATES  
DRLG f/ 10134' - 10173' ( 39' ), AVG ROP = 11.2 FPH  
NOTE: LOST PUMP PRESSURE, CHECK PUMPS, OK!  
PUMP SOFT LINE, & TOH FOR HOLE IN DP

**Date: 11/26/2006**

FNSH TOH f/ HOLE IN DP  
NOTE: DID NOT FIND HOLE IN DP, SOFT LINE AT BIT  
C/O BIT, & DRLG BHA  
TIH w/ BIT # 9,  
NOTE: PRESSURE TEST EACH STAND, FOUND HOLE 45 STANDS FROM BOTTOM ( IN BODY OF X-95 DP ).  
WASH & REAM 30' TO BOTTOM, NO FILL  
DRLG f/ 10173' - 10314' ( 141' ), AVG ROP = 10.8 FPH  
BOP DRILL & RAN SURVEY @ 10267' = 2 3/4 Deg.  
DRLG f/ 10314' - 10326' ( 12' ), AVG ROP = 9.6 FPH

**Date: 11/27/2006**

DRLG F/ 10327 TO 10409  
SERVICE RIG  
DRLG F/ 10409 TO 10471  
SURVEY @ 10452 - 1 DEG  
DRLG F/ 10471 TO 10545

**Date: 11/27/2006**

DRLG F/ 10327 TO 10409  
SERVICE RIG  
DRLG F/ 10409 TO 10471  
SURVEY @ 10452 - 1 DEG  
DRLG F/ 10471 TO 10545

**Date: 11/28/2006**

DRLG F/ 10545 TO 10597  
SERVICE RIG  
DRLG F/ 10597 TO 10687  
SURVEY @ 10637 - 3/4 DEG

DRLG F/ 10687 TO 10750

**Date: 11/29/2006**

DRLG F/ 10750 TO 10785

SERVICE RIG

DRLG F/ 10785 TO 10948

**Date: 11/30/2006**

DRLG F/ 10945 TO 10971 WOB=60 RPM=60

BOP DRILL

SERVICE RIG

DRLG F/ 10971 TO 11074 WOB=60 RPM=60

CIRC BOTTOMS UP THRU CHOKE

**Date: 12/01/2006**

DRLG f/ 11074' - 11096' ( 22' ), AVG ROP = 4.6 FPH

SERVICE RIG ( C/O ROTATING HEAD RUBBER )

DRLG f/ 11096' - 11159' ( 63' ), AVG ROP = 3.9 FPH

RAN SURVEY @ 11109' = 1 1/4 Deg.

DRLG f/ 11159' - 11172' ( 13' ), AVG ROP = 7.4 FPH

**Date: 12/02/2006**

DRLG f/ 11172' - 11190' ( 18' ), AVG ROP = 5.5 FPH

SERVICE RIG ( ADJUSTED BRAKES )

DRLG f/ 11190' - 11286' ( 96' ), AVG ROP = 5.1 FPH

TOH FOR BIT

**Date: 12/03/2006**

CONTD TO TOH

INSPECT DC'S WHILE TOH,

NOTE: FOUND ONE DC CRACKED ( DC # 22, HAD CRACKED BOX )

LAY DOWN CRACKED DC, C/O BIT, & P/U NEW DC

TIH w/ BIT # 10

WASH & REAM 50' TO BOTTOM, NO FILL NOTE: ALSO HAD BOP DRILL, & TOOK SPR

DRLG f/ 11286' - 11317' ( 31' ), AVG ROP = 2.5 FPH, WOB = 60, RPM = 55

**Date: 12/04/2006**

DRLG f/ 11317' - 11336' ( 19' ), AVG ROP = 2.5 FPH, WOB = 60, RPM = 55

SERVICE RIG ( CHECK CROWN-O-MATIC ), BOP DRILL, & SPR

DRLG f/ 11336' - 11380' ( 44' ), AVG ROP = 2.7 FPH, WOB = 60, RPM = 55

**Date: 12/05/2006**

DRLG f/ 11380' - 11409' ( 29' ), AVG ROP = 4.8 FPH, WT = 60, RPM = 55

SERVICE RIG ( ALSO HAD BOP DRILL, TOOK SPR, & DUMPED SHALE PIT )

DRLG f/ 11409' - 11453' ( 44' ), AVG ROP = 2.5 FPH, WT = 60, RPM = 55

**Date: 12/06/2006**

DRLG f/ 11453' - 11454' ( 1' ), AVG ROP = 1 FPH, WT = 60, RPM = 55

DROP TOTCO

TOH f/ BIT

C/O BIT. TIH w/ BIT # 11, & DC'S

SLIP & CUT 128' OF DRILL LINE

CONTD TO TIH w/ BIT # 11

WASH & REAM 50' TO BOTTOM, NO FILL

DRLG f/ 11454' - 11474' ( 20' ), AVG ROP = 1.6 FPH, WT = 60, RPM = 55

**Date: 12/07/2006**

DRLG f/ 11474' - 11477' ( 3' ), AVG ROP = 0.6 FPH, WT = 60, RPM = 55

SERVICE RIG ( WORK ON WEIGHT INDICATOR )

DRLG f/ 11477' - 11585' ( 108' ), AVG ROP = 5.8 FPH, WT = 60, RPM = 55 ( HAD BOP DRILL & TOOK SPR )

**Date: 12/08/2006**

DRLG f/ 11585' - 11629' ( 44' ), AVG ROP = 5.9 FPH, WT = 60, RPM = 55

SERVICE RIG

DRLG f/ 11629' - 11746' ( 117' ), AVG ROP = 7.2 FPH, WT = 60, RPM = 55

NOTE: HAD DRLG BREAK @ 11730' - 11741', P/U AND CHECK FOR FLOW @ 11734', NO FLOW, ALSO HAD BOP DRILL, & TOOK SPR

**Date: 12/09/2006**

DRLG f/ 11746' - 11753' ( 7' ), AVG ROP = 4.0 FPH, WT = 60, RPM = 55

SERVICE RIG & ALSO C/O ROTATING HEAD RUBBER .

DRLG f/ 11753' - 11790' ( 37' ), AVG ROP = 5.7 FPH, WT = 60, RPM = 55

RIG REPAIRS ( C/O DIAPHRAM ON WEIGHT INDICATOR, & CALIBRATE SAME )

DRLG f/ 11790' - 11883' ( 93' ), AVG ROP = 7.2 FPH, WT = 60, RPM = 55

**Date: 12/10/2006**

DRLG f/ 11883' - 11942' ( 59' ), AVG ROP = 8.1 FPH, WT = 60, RPM = 55

RAN SURVEY @ 11893' = 1/4 Deg.

SERVICE RIG

DRLG f/ 11942' - 12005' ( 63' ), AVG ROP = 5.0, WT = 60, RPM = 55

WHILE MAKING CONNECTION @ 12005'.

" HYDROMATIC FAILED ", WHILE COMING BACK DOWN WITH KELLY, BLOCK & KELLY DROPPED 35', BLOCKS HIT TOP OF KELLY SWIVEL, BROKE 2" BULL PLUG ON TOP TO SWIVEL,

NOTE: BLOCKS DID NOT HIT FLOOR, BLOCK'S HANGING OFF KELLY. STI

**Date: 12/11/2006**

FNSH ACCESSING DAMAGE TO RIG EQUIPMENT, BLOCKS OK!, DRILLING LINE IN CROWN SHIEVES OK!, DRILLING LINE OK!, PICKED UP BLOCKS. KELLY WAS BENT ABOUT 15' FROM TOP.

NOTE: ONLY RIG EQUIPMENT DAMAGED WAS KELLY.

PULL ON DRILL STRING, HAD FULL WT OF STR

TOH & VISUALLY INSPECT DP FOR DAMAGE, PULLED BACK INTO CASING SHOE

BREAK KELLY, REMOVE: ROTARTY BUSHINGS, KELLY DRIVE, UPPER KELLY VALVE, & LOWER KELLY VALVE. LAY DOWN GOOSE NECK, REPAIR HIGH DRUM CLUTCH LINE.

P/U NEW KELLY, REPLACE SWIVEL PACKING. INSTALL GOOSE NECK & UPPER KELLY VALVE, TORQUE UP KELLY, INSTALL LOWER

KELLY VALVE, & SAVER SUB, TORQUE UP SAME, INTALL ROTARTY BUSHINGS

CHECK OIL IN OVER RIDE CLUTCH & RE ASSEMBLE SAME.

CONTD TOH AND VISUALLY INSPECT DP, DC'S & DRLG BHA, ALL OK! . C/O BIT

TIH w/ BIT # 12

WASH & REAM 50' TO BOTTOM, HAD 3' OF FILL

DRLG f/ 12005' - 120012' ( 7' ), AVG ROP = 5.6 FPH, WT = 60, RPM =55

C/O ROTATING HEAD RUBBER

DRLG f/ 12012' - 12043' ( 31' ), AVG ROP = 4.8 FPH, WT = 60, RPM = 55

**Date: 12/12/2006**

DRLG f/ 12043' -12068' ( 25' ), AVG ROP = 7.1 FPH, WT = 60, RPM = 55

SERVICE RIG

DRLG f/ 12068' - 12205' ( 137' ), AVG ROP = 6.8 FPH, WT = 60, RPM = 55

**Date: 12/13/2006**

DRLG f/ 12205' - 12225' ( 20' ), AVG ROP = 6.2 FPH, WT = 60, RPM = 55

SERVICE RIG

DRLG f/ 12225' - 12387' ( 162' ), AVG ROP = 7.9 FPH, WT = 60, RPM = 55

**Date: 12/14/2006**

DRLG f/ 12387' - 12412' ( 25' ), AVG ROP = 6.3 FPH, WT = 60, RPM = 55

RAN SURVEY @ 12362' = 1.0 Deg.

SERVICE RIG ( ALSO HAD BOP DRILL, & TOOK SPR )

DRLG f/ 12412' - 12542' ( 130' ), AVG ROP = 6.8 FPH, WT = 60, RPM = 55

**Date: 12/15/2006**

DRLG f/ 12542' - 12569' ( 27' ), AVG ROP = 6.4 FPH, WT = 60, RPM = 55

SERVICE RIG

DRLG f/ 12569' - 12674' (105' ), AVG ROP = 5.4 FPH, WT =60, RPM = 55

**Date: 12/16/2006**

DRLG f/ 12674' - 12724' ( 50' ), AVG ROP = 6.7 FPH, WT = 60, RPM = 55

SEVICE RIG

DRLG f/ 12724' - 12801' ( 77' ), AVG ROP = 4.7 FPH, WT = 60, RPM =55

**Date: 12/17/2006**

DRLG f/ 12801' - 12808' ( 7' ), AVG ROP = 9.3 FPH, WT = 60, RPM = 55, TD 8 3/4" HOLE @ 12808' @ 06:45 HRS, 12-16-2006

CIRC BOTTOMS-UP

DROP TOTCO

TOH ( SLM ) FOR LOGS

R/U BAKER ATLAS WIRELINE LOGGING TRUCK, & R/U LOGGING TOOLS

P/U & RIH w/ TRIPLE COMBO LOGGING TOOL, LOG OPEN HOLE, R/D BAKER ATLAS LOGGING TRUCK.

TIH WITH OPEN END DRILL PIPE

**Date: 12/18/2006**

CONTD TO TIH w/ OPEN END DP

CIRCULATE WHILE WAITING ON ORDERS

**Date: 12/19/2006**

CIRC & WOO

R/U SCIENTIFIC DRILLING, RAN GYRO f/ 12808' - SURFACE

CIRC & WAIT ON CEMENTING EQUIPMENT

R/U HALLIBURTON CEMENTING LINES, HELD PRE-JOB SAFETY MEETING, TESTED LINES TO 4000 PSI, MIXED & PUMPED 20 BBLS FRESH WTR SPACER, 5.25 BBLS CMT SLURRY ( 25 SKS PREMIUM w/ 0.2% HR-7, WT = 15.6 PPG, YLD = 1.18 CUFT/ SK ) FOLLOWED BY 3.5 BBLS FRESH WTR SPACE DISPLACED w/ 178.3 BBLS 9.9 PPG MUD CMT PLUG f/ 12807' -12707'

TOH w/ 20 STD's DP, SET BACK IN DERRICK

R/U CEMENTING LINES, MIXED & PUMPED 20 BBLS FRESH WTR SPACER, 13.6 BBLS CMT SLURRY ( 65 SKS PREMIUM w/ 0.2% HR-7, WT = 15.6 PPG, YLD = 1.18 CUFT/ SK ) FOLLOWED BY 3.5 BBLS FRESH WTR SPACER, DISPLACED w/ 151.7 BBLS 9.9 PPG MUD CMT PLUG f/ 10922' - 10822' ( Penn )

TOH w/ 19 STD's DP, SET BACK IN DERRICK

R/U CEMENTING LINES, MIXED & PUMPED 20 BBLS FRESH WTR SPACER, 13.6 BBLS CMT SLURRY ( 65 SKS PREMIUM w/ 0.2% HR-7, WT = 15.6 PPG, YLD = 1.18 CUFT/ SK ) FOLLOWED BY 3.5 BBLS FRESH WTR SPACER, DISPLACED w/ 126.3 BBLS 9.9 PPG MUD CMT PLUG f/ 9148' - 9048' ( Wolfcamp )

TOH w/ OPEN END DP

**Date: 12/20/2006**

FNSH TOH w/ 15 STD's OF DP

R/U CEMENTING LINES, MIXED & PUMPED 20 BBLS FRESH WTR SPACER, 15.8 BBLS CMT SLURRY ( 75 SKS PREMIUM w/ 0.2% HR-7, WT = 15.6 PPG, YLD = 1.18 CUFT/ SK ) FOLLOWED BY 3.5 BBLS FRESH WTR SPACER, DISPLACED w/ 106.3 BBLS 9.9 PPG MUD CMT PLUG f/ 7700' - 7600' ( ABO )

TOH w/ 21 STD's OF DP

R/U CEMENTING LINES, MIXED & PUMPED 20 BBLS FRESH WTR SPACER, 14.2 BBLS CMT SLURRY ( 60 SKS PREMIUM w/ 0.2% HR-7, WT = 15.6 PPG, YLD = 1.18 CUFT/ SK ) FOLLOWED BY 3.5 BBLS FRESH WTR SPACER, DISPLACED w/ 76.2 BBLS 9.9 PPG MUD CMT PLUG f/ 5689' - 5589' ( GLORIETA )

TOH w/ 11 STD's & 1 SINGLE JT OF DP

R/U CEMENTING LINES, MIXED & PUMPED 20 BBLS FRESH WTR SPACER, 11.8 BBLS CMT SLURRY ( 50 SKS PREMIUM w/ 0.2% HR-7, WT = 14.8 PPG, YLD = 1.33 CUFT/ SK ) FOLLOWED BY 3.5 BBLS FRESH WTR SPACER, DISPLACED w/ 60.6 BBLS 9.9 PPG MUD CMT PLUG f/ 4591' - 4491' ( 9 5/8" CSG SHOE )

TOH w/ 4 STD's OF DP

R/U LAY DOWN MACHINE & HAD PRE-JOB SAFETY MEETING

POH & LAY DOWN 147 JTS OF DP

TIH w/ DC's

POH & LAY DOWN DC's

TIH w/ 36 STD's OF DP

POH & LAY DOWN 108 JTS OF DP

SHUT DOWN WAIT ON BAD WEATHER

TIH w/ 48 STD's OF DP

TAG PLUG # 6 ( 9 5/8" CSG SHOE PLUG ) @ 4490'

POH & LAY DOWN 115 JTS OF DP

TIH w/ 32 JTS OF DP

R/U CEMENTING LINES, MIXED & PUMPED 20 BBLS FRESH WTR SPACER, 8.3 BBLS CMT SLURRY ( 35 SKS PREMIUM w/ 2% CACL, WT = 14.8 PPG, YLD = 1.33 CUFT/ SK ) FOLLOWED BY 3.5 BBLS FRESH WTR SPACER, DISPLACED w/ 9.2 BBLS 9.9 PPG MUD CMT PLUG f/ 1000' - 900' ( SALT SECTION TOP )

POH & LAY DOWN 10 JTS OF DP

R/U CEMENTING LINES, MIXED & PUMPED 20 BBLS FRESH WTR SPACER, 8.3 BBLS CMT SLURRY ( 35 SKS PREMIUM w/ 2% CACL, WT = 14.8 PPG, YLD = 1.32 CUFT/ SK ) FOLLOWED BY 3.5 BBLS FRESH WTR SPACER, DISPLACED w/ 4.8 BBLS 9.9 PPG MUD CMT PLUG f/ 670' - 570' ( 13 3/8" CSG SHOE )

TOH w/ 22 JTS OF DP

WOC

**Date: 12/21/2006**

FNSH WOC

TIH w/ 19 JTS OF DP & TAG CMT PLUG @ 575'

POH & L/D 6 JTS OF DP

R/U CEMENTING LINES, MIXED & PUMPED 20 BBLS FRESH WTR SPACER, 8.3 BBLS CMT SLURRY ( 35 SKS PREMIUM NEAT, WT = 14.8 PPG, YLD = 1.32 CUFT/ SK ) FOLLOWED BY 3.5 BBLS FRESH WTR SPACER, DISPLACED w/ 4 BBLS 9.9 PPG MUD CMT PLUG f/ 400' - 300' ( FRESH WATER SAND )

POH & L/D 11 JTS OF DP

R/U CEMENTING LINES, MIXED & PUMPED 5 BBLS FRESH WTR SPACER, 4.7 BBLS CMT SLURRY ( 20 SKS PREMIUM NEAT, WT = 14.8 PPG, YLD = 1.32 CUFT/ SK ) FOLLOWED BY 3.5 BBLS FRESH WTR SPACER, DISPLACED w/ 4 BBLS 9.9 PPG MUD, CIRC 2 SKS OF CMT TO PIT CMT PLUG f/ 66' - 0' ( SURFACE PLUG )

N/D BOP

CUT OFF WELLHEAD ( "A" & "B" SECTIONS ) & INSTALL DRY HOLE MARKER

CLEAN & JET PITS, RELEASED RIG @ 16:00 HRS 12-20-2006

R/D DRILLING EQUIPMENT

OXY USA WTP LP - P&A 12/20/06

OXY Bat Hawk State #1

API No. 30-025-38160

20sx Surface

35sx @ 400-300'

35sx @ 670-575'

35sx @ 1000-900'

50sx @ 4591-4490'

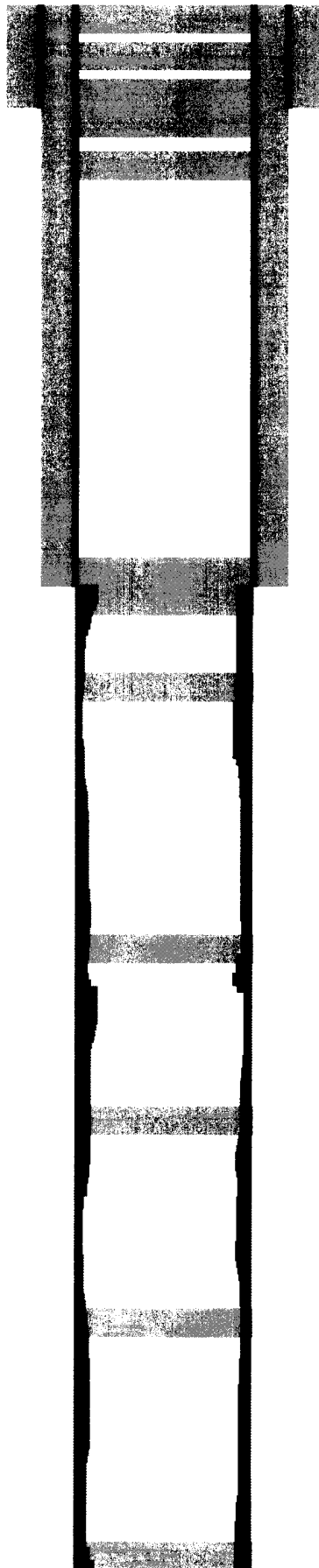
60sx @ 5689-5589'

75sx @ 7700-7600'

65sx @ 9148-9048'

65sx @ 10922-10822'

25sx @ 12787-12707'



17-1/2" hole @ 620'

13-3/8" csg @ 620'

w/545sx-TOC-Surf-Circ

12-1/4" hole @ 4540'

9-5/8" csg @ 4540'

w/1600sx-TOC-Surf-Circ

8-3/4" OH @ 4541-12808'

TD-12808'