District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazo District IV	aztec, NM 8			Oil Conservation Division 1220 South St. Francis Dr.					Submit to Appropriate District Offic 5 Copies						
1220 S. St. Fran	ncis Dr.,	Santa Fe, 1	NM 87	505		San	ita Fe, N	M 8750	5					AMENDED REPOR	
Operator na	<u>.OW</u>	ABLE A	AND AUTHORIZATI			RID Nun	ON TO TRANSPORT ID Number 147179								
2010 Rankin Hwy Midland, TX 79701								³ R			Reason for Filing Code/ Effective Date NW 2/8/07				
⁴ API Numb	P	NROS	GK GKELLY CALAGRAS Pool Code												
30 -025-38	RES	, SOUTI	Į.	•/			Ī		0350						
7 Property Code 36183						11	1				9 Well Number 001				
Ul or lot no.			wnship Range		Lot.Idn Fe		from the	1		Feet from the 1650		East/West line EAST		County LEA	
			catio	ation						1		7			
UL or lot no.			nship Range		Lot Idn			1		Feet from the		East/West line		County	
G 11 12 Lse Code 13 Proc		22S oducing Method		37E	Connection		0 120 Parr	nit Number 16 0		1650 C-129 Effective		Date 17 C-1		LEA 29 Expiration Date	
P	Code	100		ate		-129 FCIII	mint Number		3-129 Effective Date C-129 Expiration Date			29 Expiration Date			
III. Oil a		as Trans	-				20		1				,		
18 Transpor OGRID		nsporter N nd Addres				POD	²¹ O	'G		POD ULSTR Location and Description					
	TEPPO	CO C	RUDE OIL, LP. AVE, STE 1600					OIL							
	OKLA 73102	IA CITY	, ok	OK OK								J. 8 - *			
	DCP	D. #				GAS			163						
		EUNIC	E, N	IVI											
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												E Garage			
												57.			
													9255 N. C.		
													weekleer villa ook trope til gebruik t		
IV. Proc	duced		⁴ POI	ULSTR	Location	and D	escription						J.,		
					Bootation										
V. Well Com		pletion Data				27		28 DDTD		29 D		-4:		30 DVG MG	
²⁵ Spud Date 12/27/2006		²⁶ Ready 02/02/2007		Date 4361		²⁷ TD		²⁸ PBTD 4270		²⁹ Perforat 3616-3789		itions		³⁰ DHC, MC	
31 Hole Siz				32 Casin	Casing & Tubing		e	33 Depth S		et		³⁴ Sac		ks Cement	
11			8 5/8					1107				475 CL C			
7 7/8			5 1/2						4361			875 CL C			
	2 7/8					3592						4 (10 (10 (10 (10 (10 (10 (10 (10 (10 (10			
								. I J W U							
VI. We	ll Test	t Data	J								_				
35 Date Nev 02/01/200		ery Date		Test I 10/20		³⁸ T	est Lengt	th 39 Tb		og. Pressure		⁴⁰ Csg. Pressure			
41 Choke S	⁴² Oil 17			252	⁴³ Water 252			⁴⁴ Gas 99			⁴⁵ AOF		⁴⁶ Test Method PUMPING		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature								OIL CONSERVATION DIVISION Approved by:							
Printed name: Shay Stricklin								Title:							
Title: Regulatory Tech.								Approval Date:							
E-mail Address: sstricklin@chkenergy.com								MAR 0 6 2007							
Date: 02/09/2007 Phone: (432)687-2992															