

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

N 600 FSL 1980 FWL

At top prod. Interval reported below

At total Depth

14. Date Spudded

8/24/2006

15. Date T.D. Reached

10/28/2006

16. Date Completed

1/16/2007 ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

13,850

TVD

19. Plug Back T.D.: MD

13,120'

TVI

20. Depth Bridge Plug Set: MD

MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

SDL/DSN/CSNG, DLL/MGRD, DSN/SDL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8/J-55	54.5#	0	1007'		200 sx CI H; 950 sx CI C		0	
12 1/4"	9 5/8"/J-55	40#	0	5050'		1600 sx Poz CI C		0	
8 3/4"	7"/P-110	26#	0	12,175'		1300 sx Poz C; 335 Poz C		0	
6 1/8"	4 1/2/P-110	13.5#	0	13850'		245 sx CI H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Strawn	11,892'	12,312'	11,892-12,312'		45	Producing
Morrow	13,148'	13,155'	13,148-13,155'		42	Below CIBP

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,892-12,312'	Acidize with 4500 gallons 15% HCL. Frac with 240,000 gals lightning 3000 Frac fluid w/ 302,500# Versaprop 18/40 & 7,250# AcFrac black plus 40/70 sand. Flushed with 18,917 gals 10# linear
13,148-13,155'	Acidize with 1500 gallons 7.5% HCL. Frac with 14,565# 18/40 Ultraprop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/22/2007	1/22/2007	24	→	50	171	29			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
22/64	150	0	→	50	171	29	3,420		Producing Gas Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No.
NMNM-65194

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Paloma Blanco 17 Federal Com 2

9. API Well No.
30-025-38024

10. Field and Pool, or Exploratory
Strawn

11. Sec. T., R., M., on Block and
Survey or Area
17 23S 34E

12. County or Parish 13. State
Lea NM

17. Elevations (DR, RKB, RT, GL)*
3474' GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

RECEIVED
HOBBS
OCD
1/22/2007 10:11 AM
405-552-8198

PRODUCING GAS WELL RECORD
MAR - 5 2007
LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut in waiting for pipeline

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	980'
				Delaware	5019'
				Bone Spring	8592'
				1st Bone Spring sand	9683'
				2nd Bone Spring sand	10204'
				3rd Bone Spring sand	11189'
				Wolfcamp	11386'
				Strawn	12015'
				Atoka Clastics	12332'
				M Morrow	
				Clastics	13138'
				Lower Morrow	13626'

Additional remarks (include plugging procedure):

11/10/06 - 1/16/07:

RU PU. Unload tubing and RIH with bit. Tagged at 13,698'. RIH with gun and packer and set packer. Perforate Morrow at 13,418-13,155'. Tested packer and casing to 1000 psi - held good. RD BOP and tree up well. Tested tree to 10,000 psi - held good. Swab well dry. RU and acidize w/ 1500 gallons 7.5% HCl with methanol. Swab well. ND tree and NU BOP. Release packer and POOH with tubing and packer. Frac Morrow with 14,565# 18/40 Ultraprop. Swab well. RIH with tubing and packer and set packer at 13,032'. Swab well down to packer. MIRU PU. Pumped 2% KCl down tubing. ND tree and NU BOP. Released packer. POOH with tubing and packer. Lay down packer. RU W/L. RIH with CIBP and set at 13,120'. Loaded casing with 2% KCl and tested CIBP to 1000 psi - held good. Dumped 35' of cement on top of plug. RIH with guns and perforated Strawn at 11,892-12,312'; 45 holes. RU W/L to set packer. RIH with packer and plug. Set packer at 11,860'. ND BOP and NU wellhead. Tested casing and packer to 1000 psi - held good. Pump out plug and acidize Strawn with 4500 gallons 15% HCl. Flow well back. Released packer. POOH with tubing and packer. Frac Strawn formation w/ 240,000 gallons lighting 3000 frac fluid w/ 302,500# Versaprop 18/40 and 7,250 # AcFrac black plus 40/70 sand. Flushed w/ 18,917 gallons 10# linear gel. Flowed well back. RIH with pump out plug and packer. Set packer at 11,860'. Latched onto packer and released. Tested casing to 1000 psi - held good. Pumped out plug. Swabbed well. Waiting on pipeline.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

2/9/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.