## District I

PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

Form C-104 Revised October 18, 1994

2040 South Pacheco   Santa Fe, NM 87505   AMENDED	District II													Instructions of	ii back	
Santa Fe, NM 87505	O Drawer Dl	D, Artesi	.a, NM 88	211-07									Submit to Appropriate District Office			
AMENDE	District III				2040 South Pacheco									5 (	Copies	
AMENDE	000 Rio Braz	zos Rd., A	ztec. NM	87410	n		Santa Fo	e. NM	87505							
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, CN, CN 73102-8260  APPLIANT Season of Fluing Code Oklahoma City, CN, CN 73102-8260  Property Code Paloma Blanco 17 Federal Com Paloma Blanco 17 Federal Com  User Inc. Section Township Range Lot Idn Feet from the North/South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the North South Line Feet from the Bast/West Line Communication of the N	District IV													AMENDED REI	PORT	
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260  **API Number 30-025-38024 Artelope Longistrawa **Property Code Property Code Property Code Paloma Blanco 17 Federal Com Ut or ion on Section Township Range Lot Idn N 17 23S 34E **Bottom Hole Location Ut or ion on Section Township Range Lot Idn Feet from the North/South Line Feet from the South 1980 West La **Bottom Hole Location Ut or ion on Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line Ut or ion on Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line Ut or ion to Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line Ut or ion to Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line Ut or ion to Section Township Range Lot Idn Feet from the Morth/South Line Feet from the East/West Line Ut or ion to Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line Com The Code Producing Method Code Gast Commention Date  **Gast Commention Date Transporters  **Transporter Tampsporter Name and Address  **Transporter Tampsporter Name GGRID  **OG Tampsporter Name GGRID  **Transporter Tampsporter Name						OWAB	LE AND	AUTHO	RIZA	TIO	N TO	TRA	NSPOR'	T		
Devon Energy Production Company, LP 20 N. Broadows, Suite 1500 Oklahorna City, OK 73102-8260  APT-Number 30-025-38024  APT-Cope									T							
All Control of the Control of Con		y, LP		<u> </u>												
API Number				•					<sup>3</sup> Reason for Filing Code							
30-025-38024				•					NW							
Property Code	API Number				A	telo.		wn CGAS7				· · · · · · · · · · · · · · · · · · ·				
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	10 C	-Cono I	- cotic			P	'aloma Blanc	:o 17 Fed	eral Co	m				2		
No.   17   23S   34E   600   South   1980   West   Let			7			T	I 1/0.	4 8 5	T	2 11-2	T01		C			
Bottom Hole Location					•	Lot.Idn		l l						Lea		
UI or lot no.   Section   Township   Range   Lot.ldn   Feet from the   North/South Line   Feet from the   East/West Line   Country   C						<u> </u>	000	30	utn	1tii   1900			vest	Lua		
" Lse Code " Producing Method Code F F		T				т	<del></del>	1. 1.		T.,		1		<del></del>	<del></del> 1	
III. Oil and Gas Transporter	JI or lot no.	Section	Township	, ]	Range	Lot.Idn	Feet from the	North/Soi	ith Line	Feet f	from the	East/W	est Line	County		
Transporter   Transporter Name   POD   P		13 Produ		od Cod			<sup>15</sup> C-129 Pe	C-129 Permit Number 16 C-129 Effect				Date 17	C-129 Expiration Da	ate		
"Transporter OGRID		L				waiting o	on pipeline									
OGRID			as Tra	nspo					20		21 - 10		22 - 0 5 77			
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Midland, TX 79710-0020   SHELL TRADING PO Box 4604   Houston, TX 77210   Midland, TX	-	/1/1		ł	J		-	1			_					
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Houston, TX 77210	0.0	13470		ł					ļ		1/	1420-				
V.   Well Completion Data   Yell Dulistration   Yell Dulistratio				i							13	V	· C			
V.   Well Completion Data   Yell Dulistration   Yell Dulistratio				Ь—								<b>₩</b>		<del></del>	$\dashv$	
V.   Well Completion Data   Yell Dulistration   Yell Dulistratio				ĺ									DON	39001		
V.   Well Completion Data   Yell Dulistration   Yell Dulistratio				ł							أسير	B		<b>′</b> 0∂ <sub>0</sub> ,	.	
IV. Produced Water  22 POD  23 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date  26 PBTD  27 TD  27 PBTD  27 PBTD  28 Perforations  29 DHC, DC, M  28 Jal 120 11,892-12,312 2 3 Depth Set  29 Depth Set  20 Sacks Cement  20 Sx CI H; 950 2 3 Depth Set  20 Sx CI H; 950 3 Depth Set  21 Jal 14"  22 Sacks Cement  23 Test Date  24 Sx CI H  25 Date New Oil  26 Sas Delivery Date  27 Test Date  27 Test Date  38 Date New Oil  28 Gas Delivery Date  39 Date New Oil  30 Gas Delivery Date  30 Test Length  30 Test L				L								-				
IV. Produced Water  22 POD  23 POD ULSTR Location and Description  V. Well Completion Data  23 Spud Date  24 Spud Date  25 Spud Date  26 POD ULSTR Location and Description  27 TD  28 PBTD  39 PBTD  31 11,892-12,312'  31 Hole Size  30 Depth Set  31 Sacks Cement  31 1/2'  31 3/8/J-55  32 Depth Set  32 Sacks Cement  33 /8/J-55  33 /8''  34 PBTD  31 11,892-12,312'  32 Sacks Cement  33 /8/J-55  34 PBTD  34 PBTD  35 Perforations  36 Depth Set  36 Sacks Cement  37 Tost  38 J4''  39 PBTD  30 PBTD  30 PBTD  31 PBTD  32 PBTD  33 PBTD  34 PBTD  35 PERforations  37 PBTD  38 Perforations  38 Depth Set  39 Date New Oil  40 Sacks Cement  40 J2/7/5  40 Sacks Cement  40 J2/7/5  40 J2/7/P-110  40 J2/7/5  40 J2/7/7/P-110  40 J2/7/5  40 J2/7/7/P-110  40 J2/7/5  40 J2/7/7/P-110  40 Water  40 Case  40 Case				ĺ							) <u>.</u>					
V.   Well Completion Data   23 Spud Date   27 TD   23 PBTD   23 Perforations   35 DHC, DC, M				ĺ									بهجيا ۾			
V.   Well Completion Data   23 Spud Date   27 TD   23 PBTD   23 Perforations   35 DHC, DC, M													<u> </u>	- 1 <u>1000</u>		
V.   Well Completion Data   23 Spud Date   27 TD   23 PBTD   23 Perforations   35 DHC, DC, M	V. Prod	duced	Water				*****						,			
V. Well Completion Data  *** Spud Date	POD 24 POD ULSTR Location and Description															
28   Spud Date   29   TD   28   Perforations   30   DHC, DC, M																
8/24/2006   1/16/2007   13,850   13,120'   11,892-12,312'     31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement     17 1/2"   13 3/8/J-55   1007'   200 sx Cl H; 950     12 1/4"   9 5/8"/J-55   5050'     8 3/4"   7"/P-110   12,175'   1600 sx Poz Cl C     6 1/8"   4 1/2/P-110   13850'     VI. Well Test Data   245 sx Cl H     33 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   39 Tbg. Pressure   46 Csg.     1/22/2007   waiting on pipeline   1/22/2007   24   150   60 Csg.     1/22/2007   24   15																
31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement						1				Τ.			30	DHC, DC, MC		
17 1/2" 13 3/8/J-55 1007' 200 sx C1 H; 950 12 1/4" 9 5/8"/J-55 5050' 8 3/4" 7"/P-110 12,175' 1600 sx Poz C1 C 6 1/8"  VI. Well Test Data  245 sx C1 H  30 Date New Oil 1/22/2007 40 Cose. 41 Choke Size 22/64 50 42 Oil 43 Water 22/64 50 43 Water 44 Oil 45 Oil 45 Water 46 Gas 47 AOF 46 Test 47 Interest of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Norvella Adams Title: Sr. Staff Engineering Technician Date: 2/9/2007 Phone: (405) 552-8198			1	16/20			,	13,1				2,312'				
12 1/4" 9 5/8"/J-55 5050' 8 3/4" 7"/P-110 12,175' 1600 sx Poz CI C 6 1/8"  VI. Well Test Data  Strest Date 1/22/2007 Strest Length Strest Leng					32		-+							•		
8 3/4" 7"/P-110 12,175' 6 1/8"  VI. Well Test Data  36 Gas Delivery Date 1/22/2007 40 Cosg. 1/22/2007 41 Choke Size 22/64 50 29 171  Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signatur:  Norvella Adams Title: Sr. Staff Engineering Technician Date: 2/9/2007 Phone: (405) 552-8198								-+				$\rightarrow$	200 Sx	CI II; 950 SX CI		
VI. Well Test Data  245 sx Cl H  36 Date New Oil 1/22/2007  40 Size 22/64  50 VI. Well Test Date  37 Test Date 38 Test Length 38 Test Length 39 Tbg. Pressure 40 Csg. 41 Sto 42 Oil 42 Water 43 Water 44 Sto 45 Sto 42 Oil 43 Water 45 Sto 45 Oil 46 Test 47 Test 48 Test 49 Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed Name: Norvella Adams Title: Sr. Staff Engineering Technician Date: 2/9/2007  Phone:  (405) 552-8198							-+					ANN ex Po	oz Cl C			
VI. Well Test Data  245 sx Cl H  38 Date New Oil 1/22/2007 waiting on pipeline 1/22/2007 24 150  40 Csg. 1/22/2007 24 150  40 Test 22/64 50 29 171  Where of Gas 22/64  With and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed Name: Norvella Adams Title: Sr. Staff Engineering Technician Date: 2/9/2007 Phone: (405) 552-8198								-+				+	1000 33 1 02 01 0			
35 Date New Oil  1/22/2007  40 Csg.  1/22/2007  41 Choke Size  22/64  50 29  171  24 150  45 AOF  46 Test  29 171  20 II hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Norvella Adams  Title:  Sr. Staff Engineering Technician  Date:  2/9/2007  Phone:  (405) 552-8198	VI Well					71/2	/1-110			1000	<u> </u>	,	145 ev (1	ш		
1/22/2007 waiting on pipeline 1/22/2007 24 150  1 Choke Size 2/2/64 50 29 171  1 hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Norvella Adams  Title:  Sr. Staff Engineering Technician  Date:  2/9/2007 Phone: (405) 552-8198				Gas D	elivery Da	ate.	Test Date	e	* Test Le	ngth	<del></del>			Csg. Pressu	ire	
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Printed Name: Norvella Adams Title: The Sr. Staff Engineering Technician Approval Date: 2/9/2007 Phone: (405) 552-8198	\ 7	l belier.	n( /	46	1	<u>V</u>		A serous	Approved by:							
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State of New Mexico

Energy, Minerals & Natural Resources Department